

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE _____

OPERATOR Abraxas Petroleum Corporation API NO. 15-181-20,236 - 00-00

ADDRESS P.O. Box 17485 COUNTY Sherman

San Antonio, Texas 78217 FIELD SE Llanos -Marmaton Pool

** CONTACT PERSON Walter C. Quinn PROD. FORMATION Cherokee

PHONE 512-828-5354

PURCHASER Koch Oil Company LEASE Gary Cooper

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C SW NE Sec.14-T6S-37W

DRILLING Murfin Drilling Company 355 Ft. from W Line and

CONTRACTOR 617 Union Center Bldg. -355 Ft. from S Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 14 TWP 6 RGE 37

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 4945' PBD 4705'

SPUD DATE 12-23-83 DATE COMPLETED 02-26-83

ELEV: GR 3419' DF _____ KB 3424'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 425' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

REC'D
3-15-83

A F F I D A V I T

J. Scott Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. Scott Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of March, 1983.

MY COMMISSION EXPIRES: December 1984

Donna Simmons
(NOTARY PUBLIC)
For and In the State of Texas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 from 4637-60' in Marmaton Fm. Times: 30-60-60-90</p> <p>IH 2502 IF 81-185 FF 139-219 ISI 1063 FSI 925 FH 2456</p> <p>Rec. 220' of gas + 50' heavy oil cut mud + 420' of oil.</p> <p>DST #2 from 4818'-4864' in Cherokee Fm. Times: 30-45-30-45</p> <p>IH 2581 IF 532-1029 FF 983-1098 ISI 1098 FSI 1109 FH 2571</p> <p>Rec. 1905' of salt water.</p>			<p>GR Neut. Guard Log</p> <p>Guard Corr. & Collar Locator</p>	<p>494'-432'</p> <p>4705'-2700'</p>

RECEIVED
STATE CORPORATION COMMISSION
MAR 15 1983
CONSERVATION DIVISION
Wichita, Kansas

3-15-83

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	432'	60-40 poz	300	3% CaCl ₂
Production	7-7/8"	4 1/2"	10.5#	4750'	60-40 poz	250	2% gel + 18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4	3-1/8"	4650-52'
			4	3-1/8"	4630-36'
Size	Setting depth	Packer set at			
2-3/8"	4649'	N/A	4	3-1/8"	4660-61'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeezed perfs. 4630-36' w/150 sxs. 60-40 poz + 2% gel + 10% NaCl w/50 sxs. 60-40 poz. +2% CaCl ₂ +15% NE reg.acid	4630-36'
Acid w/2000 gals. 15% NE w/additives	4630-36'

Date of first production 2-26-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32 at 60°
Estimated Production -I.P. 58 bbls.	Gas TSTM MCF	Water % 10.34 % 6 bbls.
Disposition of gas (vented, used on lease or sold) Vented	Gas-oil ratio N/A CFPB	Perforations 4630-36' & 4650-52'