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KANSAS CORPORATION COMMISSION

AUG 26 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5822  
Name: VAL Energy Inc.  
Address: Box 116  
City/State/Zip: Wichita, Ks. 67201  
Purchaser: Maclaskey  
Operator Contact Person: Todd Allam  
Phone: (316) 263-6688  
Contractor: Name: VAL Energy Inc.  
License: 5822

Wellsite Geologist: Wes Hansen/Mike Maune  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6-3-05                      6-13-05                      7-5-05  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

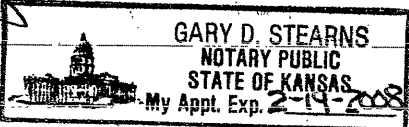
API No. 15 - 007-22899-00-00  
County: Barber  
NE SW SW SW Sec. 29 Twp. 33S S. R. 10  East  West  
495 feet from S / N (circle one) Line of Section  
495 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Frieden Well #: 1-29  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippian  
Elevation: Ground: 1467 Kelly Bushing: 1477  
Total Depth: 4722 Plug Back Total Depth: 4721  
Amount of Surface Pipe Set and Cemented at 363 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 4.000 ppm Fluid volume 970 bbls  
Dewatering method used Hauled  
Location of fluid disposal if hauled offsite:  
Operator Name: Nichols Service / Messinger Pet.  
Lease Name: Nichols License No.: 4706  
Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D 27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Allam  
Title: President Date: 8-15-05  
Subscribed and sworn to before me this 15 day of Aug  
20 05  
Notary Public: Gary D. Stearns  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution