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AUG 29 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5316
Name: FALCON EXPLORATION, INC
Address: 155 N MARKET, SUITE 1020
City/State/Zip: WICHITA, KS 67202
Purchaser:
Operator Contact Person: RON SCHRAEDER / MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
5/11/05 5/20/05 5-21-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21875-00-00
County: LANE
E/2_NW_NW_NW Sec. 13 Twp. 16 S. R. 27 East West
330 feet from S / (N) (circle one) Line of Section
520 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: GIESS Well #: 1-13
Field Name: PRAIRIE RIDGE NORTHWEST
Producing Formation:
Elevation: Ground: 2649' Kelly Bushing: 2654'
Total Depth: 4600' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 245 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rosann M Schipper
Title: ENGINEER Date: 8/26/05
Subscribed and sworn to before me this 26TH day of AUGUST
20 05
Notary Public: Rosann M Schipper
Date Commission Expires: 09/28/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROSANN M. SCHIPPER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

X