

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652  
 Name: Norstar Petroleum Inc.  
 Address: 6855 S. Havana St., Suite 250  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: NCRA  
 Operator Contact Person: Per Burchardt  
 Phone: (303) 925-0696  
 Contractor: Name: Murfin Drilling Co., Inc.  
 License: 30606  
 Wellsite Geologist: M. Bradford Rine  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
04/18/2005 04/27/2005 05/13/2005  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 109-20744-0000  
 County: Logan  
NE SW NE NE Sec. 17 Twp. 11 S. R. 34  East  West  
1240 feet from S (N) (circle one) Line of Section  
840 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Soucie Well #: 1-17  
 Field Name: Wildcat  
 Producing Formation: Johnson  
 Elevation: Ground: 3227 Kelly Bushing: 3238  
 Total Depth: 4800 Plug Back Total Depth: 4749  
 Amount of Surface Pipe Set and Cemented at 310 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2711 Feet  
 If Alternate II completion, cement circulated from 2711  
 feet depth to surface w/ 400 sx cmt.

RECEIVED  
AUG 15 2005  
KCC WICHITA

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 47,000 ppm Fluid volume 615 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: PRESIDENT Date: \_\_\_\_\_  
 Subscribed and sworn to before me this 11<sup>th</sup> day of AUGUST  
15 2005  
 Notary Public: [Signature]  
 Date Commission Expires: 4-5-07

CLARK D. PARROTT  
NOTARY PUBLIC  
STATE OF COLORADO

KCC Office Use ONLY

YES Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution