4-060428

TO:	API number: 15-163-21,886 00-00
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	<u>SE SW SE</u> /4 SEC. 18 , 07 S, 17 W
200 COLORADO DERBY BUILDING	330 feet from S section line
WICHITA, KANSAS 67202	1650 feet from E section line
Operator license# 6656	Lease M. Rogers well # 1
Operator: American Lariat	County <u>Rooks</u> 107.08
Address: 250 - 6th Avenue SW	Well total depth 3295 feet
Calgary Alberta, Canada	Well total depth <u>3295</u> feet Conductor Pipe: <u>13 3/8</u> inch @ <u>105</u> feet
T2P3G6	Surface pipe 8 5/8 Inch @ 1232 feet
Aband. oil well <u>X</u> , Gas well, Inp	ut well, SWD, D & A
Plugging contractor: Co Tools	License# -
Address:	
Company to plug at: Hour: 9:00A.M. Day:	26 Month: August Year: 93
Plugging proposal received from: Charl	ie Farr
Company: Consultant to American Lariat	Phone:
Were: Order 250 sxs. 60s/40 posmix	- 10% gel with flo-seal and hulls.
8 5/8" - 5 1/2" annulus squee Dennis Hamel.	zed 2-4-87 and witnessed by
Donald Manuel	
	_
Plugging Proposal Received by: <u>Herb Derived</u> Plugging operations attended by agent?	eines
rragging operations accended by agent:	AII[], Part[], None[X]
Completed: Hour: 11:00A.M, Day: 26, Mon	nth: August , Year: 93
Actual plugging report: 13 3/8" to 11	0'. 8 5/8" to 1228'. 5 1/2" to
3322'. C.I.B.P. at 3268'. 13 3/8" - 8 surface. Tied onto 8 5/8" - 5 1/2" and	8 5/8" annulus full of cement to
Max. 500#. S.I.P. 500#. Tied onto 5	1/2" casing and numbed 25 sys
cement followed by 185 sxs. clement with	th 500# hulls. Max. 600#.
S.I.P. 300#.	nccenten
	CTATE CORPORATION (XIMMISSION
Domonia	09-07 (113
Remarks: Allied Cementing. Condition of casing(in hole):GOOD X BA	SEP 0 9 1993
Bottom plug(in place):YES X .CALC	NO Dakota Ding. VEG VCOMSERVATION DIVISION
Plugged through TUBING, CASING_X	Elevation: 1770 GL Wignita, Kansas
I did N V O diff toto x] observe the pi	lugging. Horle Tons
SEP 1.4 1993	(agent)
DATE 20134	DA Form CP-2/3