STATE OF KANSAS

TATE CORPORATION COMMISSION
CONSERVATION DIVISION
500 INSURANCE BUILDING
212 NORTH MARKET
WICHITA 2, KANSAS

STATE CORPORATION COMMISSION OF AN 1:4 1960

WELL PLUGGING APPLICATION FORM File One Copy

CONSERVATION DIVISION
Wichita, Kansas

Lease Owner	JOHN O. FAR	MER, INC.	15-181-3	0006-00-00	Догам абыльтариям общества, у абатория установа обтом с эпистор исто в Останова
(Applicant) Address	*	ansas	partery billionistyp produces of water defensely and produce produce of the state of the state of the state of	1885年18月1日 - 1985年18月1日 - 1985年1	dan fili filiansi ya kirin katali
Lease (Farm Name)					
Well Location					
County					
Total Depth	5272 Oil Wel	1 Gas Well	Input Well_	SWD Well	D & A X
Was well log file	d with application	on? yes	If not, exp	lain:	addinar nga saglisen slavy, सार्वत सम्मानीत प्रतिस्थान प्रतिस्थान प्रतिस्थान प्रतिस्थान प्रतिस्थान स्थापन स्था
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Date and hour plu	gging is desired	to begin 1/6	/60 at 5:00 PM	Na district (conseption of this reason of the Virginization of the year of the Artifact of t	The state of the s
Plugging of the w	ell will be done	in accordance	with the Rules	and Regulation	ns of the State
Corporation Commi	ssion.				
Name of person or	the lease in ch	arge of well fo	or owner	nnekasi-ketasi sunun dasahis dan dakan sunun ci sambih terbasak da dan dan dan bersak da dan da da da da da da	
Dale Bu	chheister	Address	Plainville	, Kansas	nadounte un marga arter e gira de cumpago a menuncia començano e un o pr
Plugging Contract					
Address			`		
Invoice covering					
	FARMER, INC.				
and payment will			10		
		Si	gned: Shu	Jo. Far.	mer
			App	licant or Acting	g Agent
		70-	J. / Jan	ary 13, 1960	

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WELL NO

ZIMBIMAN

NAME

FARM

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water	, oil or .	gas	rija ka Kir	1.56	. 7. 1		100			***************************************	

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IEASE NAME	as 40 80		• ZIMEIMAN #1			
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Blue Shale	334	360				
Shale	360	1700	ELEVATION;	RB	359	
Shale, sand &						
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Shale & lime	2935	3025	Waubunsee	3925		
Shale, lime &			Howard	4211	4146 4194	
shells	3025	3060	Topeka Heebner	4361	4358	
Redbed	3060	3110	Toronto	4004	4394	
Shale, shells & redbed	3110	3290	Lansing	4418	4410	
Shale & shells	3290		B/KC	4705		
Shale & lime	3595	3595 3645	Marmaton	4720	4722	
Lime & shale	3645	527 0	Cherokee	4884	4886	
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I, the undersigned, being first duly sworn upon oath state that this well record is true, correct and complete according to the records of this office and to the best of an knowledge and belief.

Name and title of representative of company

13th day of January

Subscribed and sworn to before me this My Commission expires 10/11

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Notary Public.

State of Kansas

GEORGE DOCKING
HARRY G. WILES
MARION BEATTY
RICHARD C. BYRD
RAYMOND B. HARVEY
J. ROBERT WILSON

Governor Chairman Commissioner Commissioner Secretary Counsel



15-181-30006-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
500 Insurance Bldg. 212 N. Market
VICHITA, KANSAS
JEWEL M. OGDEN, Director

WELL PLUGGING AUTHORITY

January 18, 1960

Well No. 1
Lease Zimelman
Description SW SE 9-6-39W
County Sherman

John O. Farmer Inc. Russell, Kansas

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

Petroleum Conservation Director

Mr. Fabricius is hereby assigned to supervise the plugging of the above named well.

In the event you need any further information regarding this well feel free to write or call me at any time.

J. Lewis Brock
Western Kansas Field Supervisor
P. O. Box 569
Great Bend, Kansas
Phone: GL-33022