STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 245 North Water WICHITA, KANSAS 67202

WELL PLUGGING APPLICATION FORM File One Copy

API Number 15 - 181 - 20,069 - 00	(of this well)		
Lease Owner Abraxas Petroleum Corpo		and an artist of the second	Therefore are and director with writing was produced that the
Address 330 - 1100 N.E. Loop 410, S	an Antonio, Texas	78217	2000-жун төсөмөй арамдан анын ай мүй үйнөй оруунун анын арамдан атаргын арамда
Lease (Farm Name) Cook	rita en de con N. S. Million de Alexandro con al consponent sonicidad de Richard (M. Million de Constitución d	Well No.	#1
Well Location NE SW NW Se	ec. 35 Twp. 6S	Rge. 38 (E)	(W) X
County Sherman Tot	al Depth 513	O' Field Name	
Oil Well Gas WellInput Well	SWD Well	Rotary D & A	X
Well Log attached with this application	as required	Yes	Morrowski, som siden met har nengy kepangan dianggapan dianggapan dianggapan dianggapan dianggapan dianggapan di
Date and hour plugging is desired to beg	;in3:15 p	.m. 11-1-79	
Name of company representative authorize		_	
Plugging Contractor Rains & Willia			
Address 435 Page Court, 220 W. Douglo	as, Wichita, Kansa	67202	
Invoice covering assessment for plugging	this well shoul	d be sent to:	her. No.
Al D. I C			anifilit
Address 330 - 1100 N.E. Loop 410, San and payment will be guaranteed by applic	Antonio, Texas 78	3217 CONSERVATION	1980 1-7-80
and payment will be guaranteed by applic	ant or acting ag	Wichita, Kansi	VISION 38
	Signed:	Applicant or Actin Wilson Roins	ng Agent

Date: 11-7-79

								TEL STATE	JEIVED BATTON COMMISSION	
	Amou	int and I	kind of n	naterial used				Dej	oth interval treated	
	A	CID, F	FRACTU	IRE, SHOT,	CEMENT SQ	JEEZE RECO	RD			
e I	TUBING RECO		Packer se	et at						
o, ft.	Bottom, ft.	om, ft. Sacks o		ks cement Shots p		per ft. Siz		е & type	Depth interval	
	LINER RECOI	RD		,			PERFORA	TION RECOI	RD	
Surface	12 1/4	8 .	5/8	20	374	50–50	pos	250	2% gel,3% CaC	
Purpose of string	Size hole drilled	Size ca (in (osing set O.D.)	Weight lbs/ft.	Setting depth	Туре сеп	nent	Sacks	Type and percent additives	
Report of all strin	gs set — surface,	·								
				CASING	RECORD					
te Completed November 1	, 1979		Oil P	urchaser					кв <u>.3543</u>	
od Date October 19,	1979		i	-	1			Locate	well correctly 535'	
ncipal Contractor Rains & Wil	· · · · · · · · · · · · · · · · · · ·			gist		inte		160	160	
otage Location			760		VV	**				
ill No.	Lease Name	nio,	1 exas	/821/	****			160	60	
dress			-	700.5				Salara Stratus	540 Acres N	
No. 15 - 181 - 20,069 00 00 00 00 00 00 00 00 00 00 00 00 00								County Sherman		
PI No. 15	101		Mark Williams of the Art.	Nagy (2000) Annual Carlo	an an anna maile an San Anna an Anna an Anna Anna Anna A				**	
	PI No. 15 —_erator Abraxas Pedress Box 17485 II No. #1 stage Location 980 feet fron ncipal Contractor Rains & Will d Date October 19, te Completed November 1 Report of all strin Purpose of string Surface	PI No. 15 — 181 County erator Abraxas Petroleum Corp dress Box 17485 San Anto II No. Lease Name Cook Place Location 980 feet fron (N) XX line Incipal Contractor Rains & Williamson d Date October 19, 1979 The Completed November 1, 1979 Report of all strings set — surface, Purpose of string Size hole drilled Surface 12 1/4 LINER RECORD Of the County LINER RECORD Of the County LINER RECORD Of the County A	Abraxas Petroleum Corp. Abraxas Petroleum Corp. dress Box 17485 San Antonio, II No. Lease Name Cook Took Took	PI No. 15 — 181 — 20.0 County Number of Size County Number of County Number of Size County Number of County	PI No. 15 — 181 — 20.069 — OO Number County Number Abraxas Petroleum Corp. dress Box 17485 San Antonio, Texas 78217 Il No. Lease Name Cook #1 Cook triage Location 980 feet fron (N) XX tine 760 feet relipal Contractor Rains & Williamson Geologist October 19, 1979 5130' Total Depth 5130' CASING Report of all strings set—surface, intermediate, production, et Purpose of string Size hole drilled Size casing set (in O.D.) Surface 12 1/4 8 5/8 20 LINER RECORD TUBING RECORD Setting depth Packer set at	PI No. 15 — 181 — 20,069 — 00 — 00 — 181 — 20,069 — 00 — 00 — 181 — 20,069 — 00 — 00 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181 — 181	PI No. 15 — 181 — 20.069 — 00 — 00 — Number retator Abraxas Petroleum Corp. dress Box 17485 San Antonio, Texas 78217 II No. Lease Name	PI No. 15 — 181 — 20.069 — 00 — 00 — Number relator Abraxas Petroleum Corp. Abraxas Petroleum Corp. Abraxas Petroleum Corp. Box 17485 San Antonio, Texas 78217 II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Sating S (W) line 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name 760 feet from X& (W) line II No. Lease Name	PI No. 15 — 181 — 20.069 — OO — OO — Loc. 100' El County — Abraxas Petroleum Corp. dress Box 17485 San Antonio, Texas 78217 Il No.	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No.	Lease Name					
SR		A ANTICONO.				
Show all important zones of cluding depth interval teste	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
	USE ADDITIONAL SHEETS,	IF NECESSARY, A	O COMPLETE W	7FLW RECORD		
Date Received	OLI ADDITIONAL SILLEIS,		11-1		Zhio	
	۰	1500	Signature			
				President.		
	`		Nov.	12, 1979		
^	,		•	Date		

DRILLER'S LOG SEC. 35 T. 6S 38W COMPANY: Abraxas Petroleum Corporation LOC. NE SW NW Cook #1 COUNTY: Sherman WELL NAME: RIG NO. 5130' **ELEVATION** TOTAL DEPTH 10-19-79 COMPLETED: 11-1-*7*9 COMMENCED: CONTRACTOR: Rains & Williamson Oil Co., Inc. CASING RECORD: SURFACE: 8 5/8" @ 374' w/250 sx. 50/50 poz., 2% gel, 3% cc. PRODUCTION: D&A (Figures Indicate Bottom of Formations) Sand & Shells 347 Shale 2960 Shale & Lime 3371 Shale & Redbed 3634 Shale & Lime 4315 Lime & Shale 4440 Shale & Lime 4640 Lime & Shale 4731 Shale & Lime 4770 Lime & Shale 5130 ROTARY TOTAL DEPTH 5130 STATE CORPORATION COMMISSION JAN - 7 1980 THEELINGTON HVICION Webia, Konser

STATE OF Kansas SS: COUNTY OF Sedgwick 1, Wilson Rains, President of Rains & Williamson Oil Co., Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the well. Cook #1

bed and sworn to before me this 7 day of November

Appointment Expires:

10-4-83

State of Kansas

Chairman

Commissioner

Executive Secretary

JOHN CARLIN R. C. LOUX

JANE T. ROY

WILLIAM G. GRAY

JAMES B. DOUGLAS



15-181-20069-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 245 North Water WICHITA, KANSAS 67202

November 9, 1979

WELL PLUGGING AUTHORITY

Cook Well No. 1 100'E SW NW, Sec.35-6S-38W Sherman County, Kansas 5130' Rains & Williamson Oil Company

Abraxas Petroleum Corporation Box 17485 San Antonio, Texas 78217

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) day from the above date.

Yours very truly,

J.//LEWIS BROCK, Administrator

Mr. Gilbert Balthazor, Box 9, Palco, Kansas 67657

is hereby assigned to supervise the plugging of the above named well