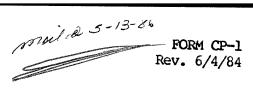
STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202



WELL PLUCGING APPLICATION FORM (File One Copy)

API NUMBER 15-181-20,273 -00-00 (of this well) (This must be listed; if no API# was issued, please note drilling completion date.)
LEASE OPERATOR The Merlin Corporation OPERATORS LICENSE NO 9730
ADDRESS 509 Union Center, Wichita, KS 67202 PHONE # (316) 264-4334
LEASE (FARM) Park College WELL NO. 1-10 WELL LOCATION NW NW COUNTY Sherman
SEC. 10 TWP. 6S RGE. 38W (E)or(W) TOTAL DEPTH 5120 PLUG BACK TD
Check One:
OIL WELL GAS WELL D & A _ X SWD or INJ WELL DOCKET NO
SURFACE CASING SIZE 8-5/8" SET AT 383' CEMENTED WITH 275 SACKS
CASING SIZE SET AT CEMENTED WITH SACKS
PERFORATED AT
CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 1st plug @ 3160' w/20 sx. 2nd plug @ 2260'
w/100 sx, 3rd plug @ 420' w/40 sx, 4th plug @ 40' w/10 sx, 15 sx in rathole, 10 sx in mousehole.
(If additional space is needed use back of form)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 04-17-86
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seg AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Mr. Robert F. Sixbury
PHONE # (913) 462-/541
ADDRESS P.O. Box 661, Colby, KS 67701 PHONE # (913) 462-7541
ADDRESS P.O. Box 661, Colby, KS 67701 PLUGGING CONTRACTOR Murfin Drilling Company
ADDRESS P.O. Box 661, Colby, KS 67701 PLUGGING CONTRACTOR Murfin Drilling Company LICENSE NO. 6033 ADDRESS 250 N. Water Suite 3000 Estatement of Colors (2000)
ADDRESS P.O. Box 661, Colby, KS 67701 PLUGGING CONTRACTOR Murfin Drilling Company LICENSE NO. 6033 ADDRESS 250 N. Water, Suite 300, Wichita; KS 67202 PHONE # (316) 267-3241
ADDRESS P.O. Box 661, Colby, KS 67701 PLUGGING CONTRACTOR Murfin Drilling Company LICENSE NO. 6033 ADDRESS 250 N. Water, Suite 300, Wichita; OKS 67202 PHONE # (316) 267-3241 PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: (Operator or Agent)
ADDRESS P.O. Box 661, Colby, KS 67701 PLUGGING CONTRACTOR Murfin Drilling Company LICENSE NO. 6033 ADDRESS 250 N. Water, Suite 300, Wichita, KS 67202 PHONE # (316) 267-3241 PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED:

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date APXII. 15	month day y	ear	API Number 15— /8/- 3	•	
OPERATOR: License #	97.3.0		C. NW. NW. Sec.10 Twp	East	
Name The Merlin	.Corporation				
Address 509 Union	Center			Ft. from South Line of Section	
City/State/Zip Wichita	Kansas.6720)2	(Note: Locate well on Section		
Contact Person	Mike Crouch	J	Total Locate wen on Section	on Plat on reverse side)	
Phone 316-26	4-4334		Nearest lease or unit boundary line	660	
CONTRACTOR: License #	6033		CountySherman		
NameMurfin Dr.	illing.Compan	V	Lease NamePark.Colle		
City/StateWichit	a, Kansas 672	0.2	Ground surface elevation 35,1	0 wen #[]	
Well Drilled For:		Type Equipment:	Domestic well within 330 feet:		
X Oilswp		_X Mud Rotary	Municipal well within one mile:	yes _x_no	
Gas Inj	Pool Ext.			yes _x_no	
OWWO Expl		•	Surface pipe by Alternate: Depth to bottom of fresh water	1 x 2	
OWWO ExplX Wildcat Cable If OWWO: old well info as follows:					
Operator			Depth to bottom of usable water325		
Well Name			Projected Total Depth5200feet Formation Mississippian		
I certify that well will compl	ly with KSA 55-101	et coa nina avantu	ally plugging hole to KCC specification	• • • • • • • • • • • • • • • • • • • •	
	the second secon		A CONTRACTOR OF THE PARTY OF TH		
Date 4/4/86 Si	gnature of Operator	or Agent 700	ke Croush Title Dw		
This plugging proposal will be 5 p.m. workdays).			L IF ABOVE IS D & A me the district office is called prior to sett	ing surface enging (cell 7 a.m. to	
•				ing surface casing (can 7 a.m. to	
1st plug @	3100 -			mg surface casing (can 7 a.m. to	
2nd plug @ Brd plug @ 4th plug @	2420 feet 400 feet 40 feet feet	depth with	25. sxs of . 60-40. 110 sxs of . 60-40. 40 sxs of . 60-40. 10 sxs of . 60-40. sxs of . 60-40. (b) Mousehole with	poz6%.gel.3%.cc poz6%.gel.3%.cc poź6%.gel.3%.cc	
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2nd plug @ 3rd plug @ 4th plug @ 5th plug @ (2) Rathole with NOTE: Agreement between op important: Call district office		depth with	sxs of .60-40 40 sxs of .60-40 10 sxs of .60-40 sxs of .60-40 by sxs of .60-40 sxs of .60-40 sxs of .60-40	poz. 6% gel. 3% cc h	
2nd plug @	2420 feet 400 feet 40 feet 15 sxs perator and district of eafter well is either p	depth with	sxs of .60-40. 40. sxs of .60-40. 10. sxs of .60-40. by Mousehole with the amount of cement to be used in casing is cemented in. p.m. workdays)	poz. 6% gel. 3% cc h	
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STATE COMPORATION COMMISSION

JUL 1 1 1888

CONSERVATION DIVISION Wichita, Kansas

15-181-20273-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

JOHN CARLIN
MICHAEL LENNEN
MARGALEE WRIGHT
KEITH R. HENLEY
JUDITH A. MCCONNELL
BRIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executive Secretary
General Counsel

DATE: 4-8-86

TO: The Medlin Coff

FROM: William R. Brysonwas by Dun

RE: API # 181-2023 Well # 140 Legal 4620FSL 4620FEL Cty. Shedway

Sec. 10 Twp. 6 S Rge. 386

The Oil and Gas Advisory Committee and the Kansas Corporation Commission recently approved a procedure to allow for the tagging of cement plugs in D & A wells K.A.R. 82-3-114(j).

The field staff will be contacting you or your representative if the above well is selected for tagging. If your well is selected one of our field representatives will witness the entire operation.

The Commission will pay for the cost of rig time accumulated while waiting on cement to harden to allow tagging, and the operator should pay for the rig time if additional cementing is required, including the cost of additional cement.

cc: District Office # 6
File-2

APR 1 0 1986
JOINT DIST #6
HAYS, KS

STATE CORPORATION COMMISSION

JUL 1 1 1986

CONSERVATION DIVISION Wichita, Kansas