

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-159-22444-00-00
Spot: SE Sec/Twnshp/Rge: 2-19S-9W
1320 feet from S Section Line, 1440 feet from E Section Line
Lease Name: TOBIAS Well #: 1-2
County: RICE Total Vertical Depth: 2536 feet

Operator License No.: 33434
Op Name: RINGNECK RESOURCES, LLC
Address: 4322 SOUTH 49TH WEST AVENUE
TULSA, OK 74107

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	2526	40	335 SX CMT, 60/40 POZ, 10% SALT, 2% GEL.
SURF	8.625	256		225 SX CMT, 60/40 POZ, 2% GEL, 3% CC.

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 09/08/2005 11:45 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 562-8088

Proposed Plugging Method: See actual report.

Plugging Proposal Received By: VIRGIL CLOTHIER Witness Type: PARTIAL
Date/Time Plugging Completed: 09/08/2005 6:00 PM KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

Sanded perforations to 2350' and put 4 sacks of cement on top. Attempted stretch on casing; estimated cement back of casing up to 500'. Cut casing at 1200' and pumped 35 sacks of cement through tubing. Unsuccessfully attempted to cut and pull casing at 650', 510' and 310'. Run tubing back to 300' and circulated cement to surface.

335 sacks of cement used to cement 4-1/2" casing when well was drilled.

60/40 posmix with 4% gel
Allied Cement #16474

Perfs:

Top	Bot	Thru	Comments
2421	2485		
RECEIVED KCC DISTRICT #2 SEP 20 2005 WICHITA, KS			

Remarks:

Plugged through: TBG

District: 02

Signed Virgil Clothier
(TECHNICIAN)

INVOICED
DATE 9-26-05
INVOICE NO. 2006060504

RECEIVED
SEP 26 2005
KCC WICHITA