STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 245 North Water WICHITA, KANSAS 67202

WELL PLUGGING APPLICATION FORM File One Copy

One participation of the Control of	15 - 1	63 - 21,	248-00-00	of this	well)		* · ·
Lease Owner _			•				
-					Vongog	67202	
ddress							Rica Nation (Free gases record rich viers) on each liter \$4150 Mich each trape or as with rich service.
Lease (Farm N	ame) F	Riffel "D"	!	**************************************	$\frac{1}{2}$	Well No.	I
						Rge. 17W (E)_	
County	Rooks		Total	Depth	3,370'	Field Nan	10 constitution and a second an
)il Well	_ Gas We	11In	put Well	SWD W	ell	Rotary D & A	XX
ell Log attac	ched wit	h this ap	plication as	requir	ed	Yes	Marcada ad the angles of the little of the second of the s
8						1981 @ 1:30 A.M	[,
			PRATION COMMI		١	,	IE RULES AND
		sentative	authorized	to be in		of plugging ope	
ame of compar	ny repre	esentative	authorized	to be in	ess	,	rations:
Name of compan	ny repre	Red Tige	authorized er Drilling C	to be in Addre	ess	of plugging ope	rations:
Name of company of the contract of the contrac	ny repre	Red Tige	authorized er Drilling C	to be in Addre	ess a, Kansas	of plugging ope License M	erations:
Plugging Controduction	ny repre	Red Tige	er Drilling Co	Addre Company Wichit	ess a, Kansas l should	of plugging ope License M	erations:
Name of comparations of compar	ny representation	Red Tige 1720 KSF essment fo	er Drilling Co	Addre Company Wichit	ess a, Kansas l should	of plugging ope License M	erations:
Plugging Control Address Invoice coveri	ractor	Red Tige 1720 KSE ssment for il Company Building,	er Drilling Coast Building, or plugging to Wichita, Ka	Addre Company Wichit his well	a, Kansas l should 7202	License N 67202 be sent to:	erations:
Name of compar	ractor	Red Tige 1720 KSE ssment for il Company Building,	er Drilling Coast Building, or plugging to Wichita, Ka	Address Company Wichit his well ansas 6	a, Kansas l should 7202 ting agen	License N 67202 be sent to:	orations:

Date:

· . WELL COMPLET	ION DEDODI	O	KA	NSAS		C)		.		
DRILLER'S LOG	ION REPORT	AND					1		17S_R. 17W W		
API No. 15 — 163 — 21,248 ~ 00 ~ 00 Number							Lo	Loc. 150' S of SW/4 SW/4 S			
Operator	County	Nu	mber				⊣ շ,	County Rooks			
Frontier Oil C	Company								640 Acres N		
Address							7				
1720 KSB&T Bui Well No.	lding, Wic	hita, Kar	nsas 672	.02			_	160	160		
7	Lease Hame	Riffel	''D''								
Footage Location											
للز المبادات كالمستدان المستدان المستدان المستدان المستدان	(N) (S) line			from (E) (W)	ine		_				
Principal Contractor Red Tiger Drill	ing Compan	1	_{logist} Joel A. A	Therte				160	160		
pud Date	Date Completed		Depth	P.B.T.D.			7	Loca	te well correctly		
2/11/81	2/26/81		3,370'					ev.: Gr			
Directional Deviation		Oil	and/or Gas Purc	chaser			DI	Marie de la companione de	кв_1,856'		
Depart of all string		:		RECORD							
Report of all string			-						Type and percent		
Purpose of string	Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth		Type cemen	t	Sacks	additives		
Surface	12 1/4"	8 5/8''	24#	1.197'		Common	1	425	2% Gel, 3% C.C.		
Darrace	1	0 3/0	2-7/	1,10		COMME		-143	2/8 001, 5/8 0.0.		
	1		1	1							
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									·		
	LINER RECOI							TION RECO			
Top, ft.	LINER RECOI	RD Sacks o	ement	Shots	per ft.			FION RECC	DRD Depth interval		
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.						
	Bottom, ft. TUBING RECO	Sacks o		Shots	per ft.						
	Bottom, ft.	Sacks c		Shots	per ft.						
	Bottom, ft. TUBING RECC Setting depth	Sacks o	set at				Size				
	TUBING RECO	Packer	set at URE, SHOT,	Shots CEMENT SQ			Size	& type	Depth interval		
	TUBING RECO	Sacks o	set at URE, SHOT,				Size	& type			
	TUBING RECO	Packer	set at URE, SHOT,				Size	& type	Depth interval		
	TUBING RECO	Packer	set at URE, SHOT,				Size	& type	Depth interval		
	TUBING RECO	Packer	set at URE, SHOT,			E RECOR	Size D	& type	Depth interval		
	TUBING RECO	Packer	SET at URE, SHOT, material used	CEMENT SQ		E RECOR	Size	& type	Depth interval		
	TUBING RECO	Packer ACID, FRACT	SET at URE, SHOT, material used		UEEZ	E RECORI	Size D	& type	Depth interval		
Size	TUBING RECO	Packer ACID, FRACT	SET at URE, SHOT, material used	CEMENT SQI	UEEZ	E RECORI	Size D	& type	Depth interval		
Size	TUBING RECO	Packer ACID, FRACT	SET at URE, SHOT, material used	CEMENT SQI	UEEZ	E RECORI	Size D	6 type	Depth interval		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Frontier Oil Company			DESIGNATE TYPE OF DRY HOLE, SWDW, E	COMP.: OIL, GAS,
Well No. Lease Name Riffel 'D''				
s 12 T175 R 17W W			 	
WELL LOG				
Show all important zones of porosity and contents thereof; cored in cluding depth interval tested, cushion used, time tool open, flowing c	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Rock & Shale Shale & Sand Shale & Lime Streaks Sand Shale & Lime Streaks Shale & Sand Anhydrite Red Bed Red Bed & Shale Shale Shale & Lime Streaks Shale & Lime Lime Shale & Lime RTD USE ADDITIONAL SHEETS, IF	0 200 653 785 915 1200 1259 1261 1425 1576 1749 2110 2283 2537 2600	200 653 785 915 1200 1259 1261 1425 1576 1749 2110 2283 2537 2600 3370 3370	ELL RECORD.	
Date Received	4), U 💆	1 100)
)	Signature	nnan
		/	Title	
		3~1	6 - 8/	

STATE OF KANSAS

INVOICE and WELL PLUGGING AUTHORITY

STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado, Derby Bldg. Wichita, Kansas 67202

The second of th

	March 13, 1981	Invoice Number: 4969-W
TO:	Frontier Oil Company	15-163-21248-00-00
and the second s	1720 KSB&T Bldg.	15763-d1270-00-00
anticopy and for com-	Wichita, KS 67202	and resource of the Contract o
PLUG	GGING ASSESSMENT AS FOLLOWS:	
	Riffel #1-D SW SW SE, Sec.12-7S-17W Rooks Red Tiger Drlg.	\$109.53
MOTE		·
NOIL	: We also need the following before our file is or	ompleted:
	Well Plugging Record (CP-4) Well Log Well Plugging Application (CP-1)	
WELI	L PLUGGING AUTHORITY	
	·	ccordance with the rules and regulations of the state
This au	uthority is void after ninety (90) days from the a	bove date. Must Jasa
	Fo	r Administrator
	Mr. Marion Schmidt, 2104 Canterbur	y Rd., Hays, Ks 67601
	is hereby assigned to supervise the plug	ging of the above mentioned well

RETURN PINK COPY WITH REMITTANCE