

15-163-00995-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

File One Copy

Jones, Shelburne &

Lease Owner Farmer, Inc. Address Russell, Kansas
(Applicant)

Lease (Farm Name) SPRICK Well No. 1

Well Location NE SE SE Sec. 12 Twp. 7 Rge. (E) - (W) 17

County Rooks Field Name (if any) Wildcat

Total Depth 3325 Oil Gas Dry Hole Dry

Was well log filed with application? Yes If not, explain: _____

Date and hour plugging is desired to begin May 23, 1956 10:30 AM

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner _____

Raymond Kaba Address Plainville, Kansas

Plugging Contractor Jones, Shelburne & Farmer, Inc.

Plugging Contractor's License No. _____

Address Russell, Kansas

Invoice covering assessment for plugging this well should be sent to _____

Jones, Shelburne & Farmer, Inc. Address Russell, Kansas

and payment will be guaranteed by applicant.

RECEIVED
STATE CORPORATION COMMISSION

MAY 23 1956
05-29-1956

CONSERVATION DIVISION
Wichita, Kansas

John W. Farmer
Applicant or Acting Agent

Date May 25, 1956

PLUGGING
FILE SEC. 12 T. 7 R. 17 W
BOOK PAGE 64 LINE 45

OPERATOR Jones, Shelburne & Farmer, Inc. 15-103-00995-00-00

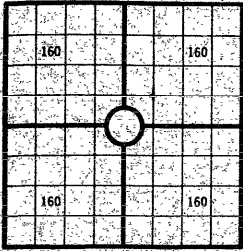
FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

WELL NO. 1 COUNTY Rooks SEC. 12 TWP. 7 RGE. 17

640 Acres
N



Locate well correctly

COUNTY Rooks SEC 12 TWP 7 RGE 17

COMPANY OPERATING Jones, Shelburne & Farmer, Inc.

OFFICE ADDRESS Russell, Kansas

FARM NAME SPRICK WELL NO. 1

DRILLING STARTED 5-7-56 DRILLING FINISHED 5-23-56

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED NE 1/4 SE 1/4 SE 1/4 North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1747 GROUND 1744

CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|------|------|----|------|------|----|
| 1 | | | 4 | | |
| 2 | | | 5 | | |
| 3 | | | 6 | | |

Perforating Record If Any

Shot Record

| Perforating Record If Any | | | | Shot Record | | | |
|---------------------------|------|----|--------------|-------------|------|----|--------------|
| Formation | From | To | No. of Shots | Formation | From | To | Size of Shot |
| | | | | | | | |

CASING RECORD

| Amount Set | | | | | | Amount Pulled | | Pocket Record | |
|------------|----|-------|------|-----|-----|---------------|-----|---------------|--------|
| Size | Wt | Thds. | Make | Ft. | In. | Ft. | In. | Size | Length |
| 8-5/8 | | | | 845 | | | | | |

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

| Size | Amount Set | | Sacks Cement | Chemical | | Method of Cementing | Amount | Mudding Method | Results (See Note) |
|-------|------------|-----|--------------|----------|------|---------------------|--------|----------------|--------------------|
| | Ft. | In. | | Gal. | Make | | | | |
| 8-5/8 | 845 | | 575 | | | | | | |

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained.

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test, whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water _____

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

| Formation | Top | | Bottom | | Formation | Top | | Bottom | |
|-------------------|-----|-----|--------|-----|-----------|-----|-----|--------|-----|
| | ft. | in. | ft. | in. | | ft. | in. | ft. | in. |
| Shale | | | 0 | | 360 | | | | |
| D Sand | | | 360 | | 500 | | | | |
| Shale & sand | | | 500 | | 550 | | | | |
| Iron | | | 550 | | 560 | | | | |
| Shale Sand & Iron | | | 560 | | 640 | | | | |
| Sand | | | 690 | | 800 | | | | |
| Red Bed | | | 800 | | 820 | | | | |
| Shale | | | 820 | | 1123 | | | | |
| Anhydrite | | | 1123 | | 1155 | | | | |
| Shale & shells | | | 1155 | | 1630 | | | | |
| Lime & shale | | | 1630 | | 2925 | | | | |
| Lime | | | 2925 | | 2955 | | | | |
| Lime & shale | | | 2955 | | 2985 | | | | |
| Lime | | | 2985 | | 3110 | | | | |
| Lime & shale | | | 3110 | | 3325 | | | | |
| T.D. | | | | | 3325 | | | | |

PLUGGING
FILE SEC. 12 TWP. 7 R. 17W
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TOPS: (Sample)

Elevation RB 1749
Anhydrite 1123
Topeka 2629
Heebner 2842
Toronto 2864
Lansing 2885
Cherty Conglomerate 3240
Re-worked Arbuckle 3273
Arbuckle 3390
T.D. 3325
D & A

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John D. Farmer, Jr. - Pres.
Name and title of representative of company

Subscribed and sworn to before me this 25th day of May 19 56
My Commission expires 10-11-58
Quinn A. Jones
Notary Public



15-163-00995-00-02

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

May 25, 1956

Well No. 1
Lease Sprick
Description NE NE SS 12-7-17W
County Rooks
File No. 61-45

Jones, Shelburne & Farmer, Inc.
Russell, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

By

S. S. Greider

S. S. Greider

WELL PLUGGING SUPERVISOR

cc:
District Plugging Supervisor