

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 24 84  
month day year

API Number 15- 163-22,568-00-00

OPERATOR: License # 7562

NW NW NE Sec 29 Twp 7 S, Rge 17  
(location)  East  West

Name AMES ENERGY EXPLORATION

Address Box 1309

City/State/Zip Hays, Kansas 67601

Contact Person Steve Ward

Phone 913-628-2289

4950 Ft North from Southeast Corner of Section

2310 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302

Nearest lease or unit boundary line 330 feet.

County Rooks

Name Red Tiger Drilling Company

Lease Name Kriley Well# 1

City/State Wichita, Kansas 67202

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 54 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 800 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 1175 feet

Conductor pipe if any required 80' 13-3/8" feet

Ground surface elevation 1789 CR feet MSL

This Authorization Expires 5-16-85

Approved By 11-16-84

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3400 feet

Projected Formation at TD ARB

Expected Producing Formations ARB

I certify that we will comply with K.S.A. 55-101, et seq., plus eventual plugging hole to K.C.C. specifications

Date 11/15/84 Signature of Operator or Agent

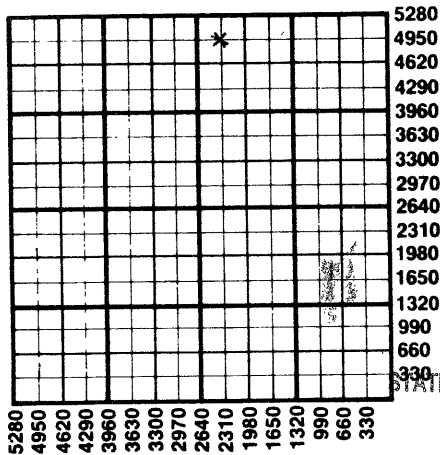
*George A. Ortle*  
OWNER

Title  
mhc/KOHE 11/16/84

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If in alternate 2 completion, cement in the production pipe from below and substitute water to surface within 120 days of spud date.

RECEIVED

NOV 16 1984  
11-16-84  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238