

15-163-21759-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR Colorado Crude Exp. LOCATION OF WELL: NW-SW-NW
LEASE Randolph OF Sec. 20 T 7-S R 17-W
WELL NO. 8 COUNTY Rooks
FIELD Riffe PRODUCING FORMATION Arbuckle
Date taken Sept. 22, 1982 Date effective _____
Well Depth 3241 Top Prod. Form 3234 Perfs _____
Casing: Size 5 1/2 Wt. _____ Depth 3239.5 Acid _____
Tubing: Size 2 7/8 Depth of Perfs 3237 Gravity 24.5 @ 60°
Pump: Type Insert Bore 1 1/2

Well Status _____
STATUS BEFORE TEST: Pumping, flowing, etc.

330' FWL
990' FSL

PRODUCED 26 HOURS
SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 19 MINUTES 15 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 75.00

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 75 PRODUCTIVITY

STROKES PERMINUTE 7 1/2

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION
SEP 27 1982
CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:
Walter Batthorn FOR STATE
John Beiland FOR OPERATOR
FOR OFFSET