

15-163-21743-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR Colorado Crude Exp. LOCATION OF WELL: SW-NW-NW
LEASE Randolph OF Sec. 20 T 7-S R 17-W
WELL NO. 7 COUNTY Rooks
FIELD Riffe PRODUCING FORMATION Arbuckle

PB-3255 Date taken Sept. 22, 1982 Date effective _____
Well Depth 3264 Top prod. Form 3237 Perfs 3240-45
Casing: Size 5 1/2 Wt. _____ Depth 3263' Acid _____
Tubing: Size 2 7/8 Depth of Perfs 3251 Gravity 24.5 @ 60'
Pump: Type Insert Bore 1 1/2

Well Status _____
STATUS BEFORE TEST: Pumping flowing, etc. 330' FWL
990' FNL

PRODUCED 24 HOURS
SHUT IN _____ HOURS
DURATION OF TEST _____ HOURS 21 MINUTES 30 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES 100 PERCENTAGE
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 67.00

WATER PRODUCTION RATE (BARRELS PER DAY) _____
OIL PRODUCTION RATE (BARRELS PER DAY) 67 PRODUCTIVITY
STROKES PERMINUTE 7 1/2
LENGTH OF STROKE 44 INCHES
REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION
SEP 27 1982
CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:
Dale J. Balthazor FOR STATE
LeRoy Beiland FOR OPERATOR
FOR OFFSET