

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-1163-21966-00-00

OPERATOR Damson Oil Corp. LOCATION OF WELL NW-NW-SW
 LEASE Colburn OF SEC. 18 T 7 R 17W
 WELL NO. 2 COUNTY Rooks
 FIELD Riffe PRODUCING FORMATION Arbuckle
 Date Taken May 30 1986 Date Effective _____
 Well Depth 3354 Top Prod. Form 3313 Perfs 3318-20
 Casing: Size 5 1/2 Wt. _____ Depth 3353 Acid _____
 Tubing: Size 2 7/8 Depth of Perfs 3234 Gravity 25.5 @ 100°
 Pump: Type _____ Bore _____ Purchaser _____

Well Status Pumping flowing, etc.

TEST DATA

Permanent _____ Field Special
 Flowing _____ Swabbing Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN _____ HOURS

DURATION OF TEST 1 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 98 3/4 PERCENTAGE

OIL _____ INCHES 1 1/4 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 4809.60

WATER PRODUCTION RATE (BARRELS PER DAY) 4749.48

OIL PRODUCTION RATE (BARRELS PER DAY) 60. PRODUCTIVITY

STROKES PER MINUTE _____

LENGTH OF STROKE _____ INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS

150 H.P. Baker Submersible.

200 Bbl. Test Tank.

1 hr. = 120" = 10'-0" = 200.40 x 24 = 4809.60

WITNESSES:

Walter Batthazor
FOR STATE

Richard Yoder
FOR OPERATOR

FOR OFFSET

RECEIVED
STATE CORPORATION COMMISSION
JUN 04 1986

CONSERVATION DIVISION
Wichita, Kansas