

CARD MUST BE TYPED CORRECTED LOCATION

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

\*CORRECTION\*

(see rules on reverse side)

Expected Spud Date... January 7, 1988  
month day year

API Number 15— 181-20,275-00-00 V-2A

OPERATOR: License # 5145

\* C NE NW ~~XXXXXX~~

Name Dreiling Oil, Inc.

150' north Sec... 3... Twp... 6.. S, Rg... 37.. — West

Address Box 1000

\* 4770 Ft. from South Line of Section

City/State/Zip Victoria, KS 67671

\* 3300 Ft. from East Line of Section

Contact Person Bill Draper

\* Nearest lease or unit boundary line 510 feet

Phone 913-735-2204

County Sherman

CONTRACTOR: License # unknown

Lease Name Hartley Well # 7

Name unknown

Ground surface elevation 3440 feet MSL

City/State .....

Domestic well within 330 feet: —yes Xno

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: —yes Xno

X Oil — Storage — Infield X Mud Rotary

Depth to bottom of fresh water... 200'

— Gas — Inj X Pool Ext. — Air Rotary

Depth to bottom of usable water... 310'

— OWWO — Expl — Wildcat — Cable

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe planned to be set... 360'

Operator .....

Conductor pipe required... none

Well Name .....

Projected Total Depth... 4800 feet

Comp Date... Old Total Depth.....

Formation... Miss.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-28-87 Signature of Operator or Agent Paul Draper Title Drilling Superintendent

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 360 feet per Alt. 1

This Authorization Expires 5-23-88 Approved By Per 11-23-87

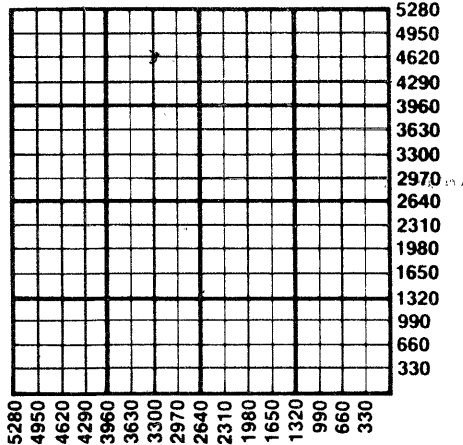
\* WAS 150'E. of C NE-NW 4620' FSL 3150' FEL NLL: 660'

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

- I. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202-1212

(316) 263-3238

STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KANSAS  
 DEC 20 1981  
 12-29-87