Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

RECEIVED SEP 2 9 2005 December 2003 Form must be Signed Hold blanks must be Filled

Address: 2009 JEAN COURT WINFIELD KS 67156 Phone: (620)221 3570 Operator License #: 30169 Type of Well: 01 Operator License #: 30169 Type of Well: 01 Operator License #: 30169 Type of Well: 01 Operator License #: 30169 The plugging proposal was approved on: 8=9=2005 (Date) By: DUANE KRUEGER (KCC District Agent's Name) Is ACC-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) LAYTON Depth to Top: Bottom: T.D. Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface Conductor & Production) Formation Content From To Size Put In Pulled Out LAYTON 8 5 /8 205 0 4 1/2 3036 998 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. SANDED BACK TO 2930 AND DUMP BAILED t6 sacks cement on sand shot 4½ @ 998' and pull casing run in tubing to 270' pump 75 sacks cement to surface	Lease Operator OUBLE D OIL COMPANY INC			API Number: 15 - 035 - 23508 - 00 - 00			
Type of Well: 0.1 Coll, Cas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Docket #: (If SWD or ENHR) Coll, Cas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) College College	Address: 2009 JEAN COURT	Lease Name: MATTISON					
Type of Well: 0.1 Coll, Cas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Docket #: (If SWD or ENHR) Coll, Cas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) College College	Phone: (620)221 3570 Operator						
Is ACO-1 filed? Yes No If not, is well log attached? Yes No County: COWLEY Producing Formation(s): List All (If needed attach another sheet) LAYTON Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface Conductor & Production)	Type of Well: 0-1-1 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodia The plugging proposal was approved on: 8-9-2	Docket #: ic, Other) 2005	(If SWD or ENHR)(Date)	2310 / CO7 Feet from 2 Feet from X	North / South Section Line		
Producing Formation(s): List All (if needed attach another sheet) LAYTON Depth to Top: 2984 Bottom: 2990 T.D. Depth to Top: Bottom: T.D. Show depth and thickness of all water, oil and gas formations. Casing Record (Surface Conductor & Production) Formation Content From To Size Put In Pulled Out LAYTON 8 5 / 8 205 0 LAYTON 8 5 / 8 205 0 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. SANDED BACK TO 2930 AND DUMP BAILED t6 sacks cement on sand shot 4½ @ 998'	V	_					
Depth to Top: 2984 Bottom: 2990 T.D. Depth to Top: Bottom: T.D. Show depth and thickness of all water, oil and gas formations. Casing Record (Surface Conductor & Production) Formation Content From To Size Put In Pulled Out LAYTON 8 5 / 8 205 0 4 1/2 3036 998 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. SANDED BACK TO 2930 AND DUMP BAILED t6 sacks cement on sand shot 4½ @ 9981	Producing Formation(s): List All (If needed attach and	ther sheet)		Date Well Completed:	10/28/84 spnd		
Content From To Size Put In Pulled Out LAYTON 8 5/8 205 0 4 1/2 3036 998 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. SANDED BACK TO 2930 AND DUMP BAILED to sacks cement on sand shot 4½ @ 9981	Depth to Top:	Bottom:	T.D	Plugging Commenced:	8/9/2005		
Formation Content From To Size Put In Pulled Out LAYTON 8 5/8 205 0 4 1/2 3036 998 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. SANDED BACK TO 2930 AND DUMP BAILED t6 sacks cement on sand shot 4½ @ 998'	Show depth and thickness of all water, oil and gas	formations.					
LAYTON 8 5/8 205 4 1/2 3036 998 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. SANDED BACK TO 2930 AND DUMP BAILED t6 sacks cement on sand shot 4½ @ 998'							
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. SANDED BACK TO 2930 AND DUMP BAILED to sacks cement on sand shot 4½ @ 998'		From Io					
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. SANDED BACK TO 2930 AND DUMP BAILED to sacks cement on sand shot 4½ @ 998'	LAYTON		8 5//8	205	0		
hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. SANDED BACK TO 2930 AND DUMP BAILED to sacks cement on sand shot $4\frac{1}{2}$ @ 998'			4 1/2	3036	998		
hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. SANDED BACK TO 2930 AND DUMP BAILED to sacks cement on sand shot $4\frac{1}{2}$ @ 998'		•	,				
hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. SANDED BACK TO 2930 AND DUMP BAILED to sacks cement on sand shot $4\frac{1}{2}$ @ 998'							
and purificating run in cubing to 270 pump 73 sacks centred to surface	hole. If cement or other plugs were used, state the SANDED BACK TO 2930 AND DUM	character of same d MP BAILED t6	lepth placed from (botto sacks cement	om), to (top) for each plug ton sand shot	set. ; 4½ @ 998'		
perfs 2984 to 2990 Elmore tichet 06144	perfs 2984 to 2990		Elmore tich	ut 06144			
Name of Plugging Contractor: MCPHERSON DRILLING License #: 5495	Name of Plugging Contractor MCPHERSON	DRILLING		, isonas #.5495			
Address: 15256 112 RD Winfield KS 67156				License #			
Name of Party Responsible for Plugging Fees: DOUBLE D OIL COMPANY, INC			L COMPANY, IN	VC .			
State of KANSAS County, COWLEY , ss.	State of KANSAS County, CC	OWLEY	, ss.				
DONALD L BUTLER (Employee of Operator) or (Operator) on above-described well, being first duly	DONALD L BUTLER		(Employee of	Operator) or (Operator) or	a above described well being first duly		
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the		facts statements, and	matters herein contain	ed, and the log of the abo	ove-described well is as filed, and the		
same are true and correct, so help me God. (Signature) Lonald L Bultur	same are true and correct, so help me God.	\mathcal{L}	mald L	Bulter			
(Address) 2009 Jean Ct Winfield KS 67152	(Address) 2009	Jean (of Win	field KS 6715I		
SUBSCRIBED and SWORN TO before me this Hay of September , 2005	SUBSCRIBED and SI	WORN TO before me	e thisday of	September	, 20 0 5		
Notary Public My Commission Expires: 11/23/06	Daus						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



RECEIVED

SEP 2 9 2005

06144

STATEMENT

ELMORE'S INCKCC WICHITA

Box 87 - 776 HWY99 Sedan, KS 67361 Date & - ターの5

Cell: (620) 249-2519 Eve: (620) 725-5538

Custom	ner Double D Inc	- , _	i i i i i i i i i i i i i i i i i i i	
Addres	sState	Zip		
City		-	<u>a ajana kan pinyang kan diyang kan kalaba</u>	
Qty.	Description	Price Amount		nt
25	SKS Coment	2,50	<u> 362,</u>	50
Ž	hr Comput Pump.	60,00	180	<u> </u>
1	Baulk Taule	40,00	40,	00
	Spool Hose	40,00	1	00
,			842,	50
	117) atticon # 3 13-32-4	Tax	53	08
	290FSL 330FWL	. 1	895.	58
	Phic Job		·	
	Ran Sprol Hose IN	<u> </u>		
***************************************	(1611 To 200' Come	u Feat	10	
**************************************	Surface With 253	KS ()	mout	
				<u> </u>
***************************************		<u></u>	<u> </u>	<u> </u>
			<u> </u>	<u> </u>
		<u> </u>	<u></u>	
NATIONAL PROPERTY AND ADDRESS OF THE PARTY AND			<u> </u>	<u></u>

Thank You — We appreciate your business!

Rec'd. by

TERMS: Account due upon receipt of services. A 11/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.