

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
SEP 27 2005
KCC WICHITA
Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: F.G. Holl Company L.L.C
Address: 9431 E. Central, Suite 100, Wichita, KS 67206-2543
Phone: (316) 684-8481 Operator License #: 5056
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet) Produced from:
LKC Depth to Top: 3243' Bottom: 3270' T.D. 3600'
Arbuckle Depth to Top: NA Bottom: 3600 T.D. 3600
(Not available) Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-185-23,003-00-02
Lease Name: Schlochteimeier P
Well Number: 1-7
Spot Location (QQQQ): C - NW - NW - SE
2310 Feet from North / South Section Line
2310 Feet from East / West Section Line
Sec. 7 Twp. 21 S. R. 11 East West
County: Stafford
Date Well Completed: 8/1995
Plugging Commenced: 08-23-05
Plugging Completed: 08-25-05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	200	
				5 1/2	3600	2430'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

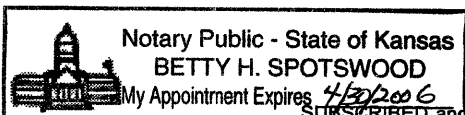
Sand was 3195', dumped 5 sacks of cement with bailer, surface had 17" stretch, ripped casing at 2640', 2430' worked pipe free.
Pulled casing up to 630', pumped 10 gel, 50 sacks cement, pulled to 230', pumped 50 sacks cement, well didn't circulate.
Ran casing down to 230', tagged cement, pumped 30 gel, 50 sacks, ran casing back down to 230', pumped 20 sacks gel, 50 sacks cement. Pulled up to 40', pumped 15 sacks cement.

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925
Address: 401 West Main, Lyons, KS 67554
Name of Party Responsible for Plugging Fees: F.G. Holl Company L.L.C
State of Kansas County, Sedgwick, ss.
Loveness Mpanje

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Loveness Mpanje
Loveness Mpanje (Petroleum Geologist)

(Address) 9431 E. Central, St. #100, Wichita, KS. 67206



Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2006

SWORN TO before me this 26th day of September, 2005

Betty H. Spotswood My Commission Expires: 04/30/2006
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Bm



TREATMENT REPORT

RECEIVED
SEP 27 2005

KCC WICHITA

Customer ID	Date
Customer F.G. HOLL	8/25/05
Lease SCHLOETTERMEIER	Well # 1-7

Field Order # 10729	Station PRATT	Casing 5 1/2	Depth 630'	County STAFFORD	State KS
Type Job P.T.A. OLD WELL			Formation	Legal Description 7-215-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad	<i>SEE LOGS</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative RICHARD	Station Manager D. SCOTT	Treater T. SEBA
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Service Units	123	228	346	501				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Called out
1:15					ON LOC w/ TRK'S & SAFETY MTG
					1ST PLUG 630' 50 SKS 60/40 P02 6% GEL
1:45	<i>WAC</i>		25	4	START MIXI Pump 10 SKS GEL
			14		START MIXI Pump 50 SKS 13.3%/GAL
1:58	<i>WAC</i>		8.8		BAL: DISP
					2ND PLUG 230' 50 SKS 60/40 P02 6% GEL
2:15	<i>WAC</i>		10	3	Pump H2O BREAK CIRC
			14		START MIXI Pump 50 SKS 13.3%/GAL
	<i>WAC</i>		1/4		BAL: DISP
					DIDN'T CIRC SHUT DOWN
					ORDER 30 SKS GEL 500" hulls 110 SKS 60/40 P02
7:30					ON LOC 8/25
					TAG 230'
8:00	0		10	3	Pump 10 SKS H2O
			20		10 SKS GEL w/ 250" hulls
8:35			30		15 SKS GEL w/ 250" hulls SHUT DOWN WAIT H2O
9:05	0		10	3	Pump 5 SKS GEL w/ 150" hulls
			14		Pump 50 SKS @ 13.3%/GAL
9:15	0		1/4		BAL: DISP
9:20	0			1 1/2	MIXI Pump CMT @ 40' 35 SKS

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

9:40 10 LOST SHUT DOWN



TREATMENT REPORT

RECEIVED
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Customer ID	Date	KCC WICHITA	
Customer	8/25/05		
Lease	SCHLOETERMEIER	Lease No.	Well #
Field Order #	10729	County	STAFFORD
Station	Pratt	Depth	235'
Casing	5 1/2"	State	Ks

Field Order # 10729 Station Pratt Casing 5 1/2" Depth 235' County STAFFORD State Ks
 Type Job P.T.A. OWO WELL Formation Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad	SEE LOG	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative K-b LOWE Station Manager D. SCOTT Treater T. SEBA

Service Units	123	228	346	501				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:50					ORDER more CMT: Gel
2:05	0		6	3	TAG CMT 230'
			40		Pump 6 Bbls H ₂ O
			10 1/2		MIX Pump 20 sks Gel 300' hulls
2:25	0		1/4		MIX Pump 50 sks Common 3 1/2 CC 1/4' C.F.
					BAL DISP
					WAIT ON CMT
					40'
3:30	0		3.15	1	MIX Pump 15 sks Common
3:38					CMT TO SURFACE
					JOB COMPLETE
					THANKS
					TODD
					8:24 110 sks 60/40 P02 6% GEL 10 sks GEL
					8:25 110 sks 60/40 P02 6% GEL 30 sks GEL
					400' hulls 75 sks Common 3 1/2 CC 1/4' C.F.
					300' hulls 70 sks GEL

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