

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20032-00-00
Spot: NENESW Sec/Twnshp/Rge: 36-4S-27W
2310 feet from S Section Line, 2970 feet from E Section Line
Lease Name: GAUMERA A Well #: 1
County: DECATUR Total Vertical Depth: 3690 feet

Operator License No.: 5042
Op Name: EDMISTON OIL COMPANY, INC.
Address: 125 N. MARKET, STE 1130
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3689	0	175 SX CMT
SURF	8.625	240	0	180 SX CMT

\$119⁹³

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/23/2005 8:30 AM
Plug Co. License No.: 5042 Plug Co. Name: EDMISTON OIL COMPANY, INC.
Proposal Revd. from: DALE MAY Company: EDMISTON OIL COMPANY, INC. Phone: (620) 792-6924

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 10% gel - 500# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/23/2005 11:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 240' w/180 sxs cement.
4 1/2" production casing set at 3689' w/175 sxs cement.
PBTD 3689'. TD 3690'.
Perforated 4 1/2" production casing at 2070' - 1360' - 290'.
Ran tubing to 2500' - pumped 100 sxs cement with 400# hulls.
Pulled tubing to 1600' - pumped 55 sxs cement with 100# hulls - cement to surface.
Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 55 sxs cement.
Max. P.S.I. 250#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 40 sxs cement.
Max. P.S.I. 100#. Casing head ruptured.

Perfs:

Top	Bot	Thru	Comments
3651	3654		
3631	3634		
3521	3523		
3494	3497		
3260	3266		
3167	3172		

Remarks: ALLIED CEMENTING COMPANY-TICKET #19832.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

10-

INVOICED

DATE 10-3-05
INV. NO. 2006060580

RECEIVED Form CP-2/3

OCT 03 2005

KCC WICHITA

SEP 26 2005

E. K. EDMISTON &
R. W. SHIELDS

#1 GAUMER

36-4 27W
NE NE SW

Contr. E. K. EDMISTON

Cty. DECATUR

Geol. BILL IVERSON

Pool JENNINGS EXT

E. 2572 KB Cm. 11/10/67 Cp. 2/1/68 IP P. 53 BOPD ± WTR.
TARK 3157-72

API 15-039-20,032

LOG Tops	Depth	Datum
*ANHY	2071	+ 501
*B/ANHY	2109	+ 463
COTT	2826	- 254
TARK LS	3167	- 595
HOW	3255	- 683
HEEB	3450	- 878
TOR	3474	- 902
LANS	3489	- 917
LTD	3690	-1118
RTD	3690	-1118
*SMP		

Gsg. 8" 240/185 SX, 4" 3689/175 SX
DST 3251-64/1', 55' MD, BHP 1023-959#/30"
FP 38-38#
DST 3481-3540/90", 130' O&GCM, NW, BHP
1033--940#, FP 66-114#
DST 3540-3585/120", 1805' GCMSW, BHP 1171-
1097#/30", FP 247-746#
DST 3581-3620/1', 6' MD, BHP 533-286#, FP
FP 47-47#
DST 3606-90/1', 10' HOCM, BHP 524-200#, FP
66-76#
GO PF 3651-54, 3631-34, 3521-23, 3494-97,
A 200, 3651-54, COMM W/3631-34, A 200, PKR @
3521-23, A 200, COMM 3494-97 PFS, FU 15 GO/
14', A 200, $\frac{1}{2}$ 60PH, A 2350, $\frac{3}{4}$ BFPH 40#
AW, 60%0, PF 3167-72, BP 3215, SD/12, FU 1000
O, NW, $\frac{1}{2}$ 22 GO/45", 40 GO, NEXT HR, $\frac{1}{2}$ 44 GO
FU 975' O, NW, SWB 3.75 BO/1 HR, NW, POP.

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

/1HR, A 250, $\frac{1}{2}$ 4.35 BO, NW, $\frac{1}{2}$ 2.34 BO, SI/15 HR

RECORDED