FORM C-1 7/91 FORM HUST BE TYPED

NOTICE OF INTENTION TO DRILL

	FORM	HUST	BE	SICNED
ALL	BLANKS	TZUM 2	8F	FILLED

	SGA7Yes. X.No	Must be approve	d by the K.C.C. five (	5) days prior to commenci	ng well
	Francisco de Branda Branda	November 25.	1991	Spot C. CH MU	10 6 2011 — East
	Expected Spud Date		• • • • • • • • • • • • • • • • • • • •	กวัพ <sub>ทั</sub> พั. 2•	c .10. Twp .6 s, Rg 38W W West
	moi:	cii qay	year	1980	et from %302EK / North line of Section
	OPERATOR: License #	3667		660	et from south / North line of Section
		Course Detrolous	m	VD.U	et from ENEX / West line of Section
	Address	200 W. Douglas,	Ste. 820	IS SECTION X REGUL	
	Address:	Wichita, Kansas	672-2		on the Section Plat on Reverse Side)
		John Howard		DADE CO	TTDOE "A"
		.(31.6)262-7.397			LLEGE ."A" wett #1
	rnone:	·/2T/01. ·707-1731. ·	• • • • • • • • • • • • • • • • • • • •		Y
	CONTRACTOR: License #	30606			nced Field? yes .X. no
	Marcial License #	n.Drilling.Comp	Tno		Lansing, Cherokee
	Name:	TI. M. LTT LIE. MONTE	71Ly. 9L.IIL. a	Nearest lease or unit	boundary:660!
					on: 3503 feet HSL
•	Well Drilled For:	Well Class:	Type Equipment:		quarter mile: yes $X$ . no
	V		77		Il within one mile: yes $$ no
	.X. Oil Enh R		.X Mud Rotary		sh water:200.'
	Gas Stora	ge Pool Ext.	Air Rotary		ble water:300.'
	OWWO Dispo		Cable	Surface Pipe by Alter	nate:X. 12
	Seismic; # of				Planned to be set:375.
	Other		• • • • • • • • • • • • • • • • • • • •		ipe required:
	If DWWO: old well info				
	•	• • • • • • • • • • • • • • • • • • • •			oth: *Precambrian
		• • • • • • • • • • • • • • • • • • • •		Water Source for Drill	
	Comp. Date:	Old Total De	pth		$\dots$ well $\dots$ farm pond $X$ other
	Directional, Deviated				yes .X ne
	If yes, true vertical		• • • • • • • • • • • • • • • • • • • •	If yes, proposed zone:	
	Bottom Hole Location	1VV	• • • • • • • • • • • • • • • • • • • •	15 T	Programme Arian
WAS:	Jarget - ar	fuella	AFFIDAY	1118: Parget -	Precombrian
				l eventual plugging of th	is well will comply with K.S.A. 55-
	101, et. seq.				
	It is agreed that the	following minimum req	uirements will be met:	:	•
	1 Notify the son		ice prior to spudding	-£11	
	2. A copy of the	approved notice of in	ice prior to spudding	or well; posted on each drilling	ria.
	3. The minimum am	mount of surface pipe	as specified below s	shall be set by circulati	ing cement to the top; in all cases
	surface pipe s	hall be set through a	il unconsolidated mater	rials plus a minimum of 20	feet into the underlying formation-
	4. If the well is	s dry hole, an agreem	ent between the opera	tor and the district off	ice on plug length and placement is
		or to plugging; to district office wil	I be notified before a	ell is mithem plussed on	production casing is cemented in:
	6. IF AM ALTERNAT	E II COMPLETION, PROD	UCTION PIPE SHALL BE CE	EMENTED FROM BELOW ANY USA	production casing is comented in; NBLE WATER TO SURFACE WITHIN <u>120 DAYS</u>
	OF SPUD DATE.	IN ALL CASES, NOTIFY	DISTRICT OFFICE PRIOR	TO ANY CEMENTING	
	I hereby certify that	the statements made h	erein are true and to	the best of my knowledge	,and belief.
,	Date: 1-7-92	Signature of Opera	ton on Agant - Line	-d- Howard	. Title General Manager
		organization of opera	tohn r	Howard Ir	. 11fte. ochotat tranaget
		FOR KCC US	E:101 00 000 ~~	~ ()	<b>'</b>
	RECEIVED		181-20,290		
	STATE CORPORATION COMMISSION  STATE CORPORATION COMMISSION  Minimum surface pipe required 350 feet per Att. 1				
STATE CORPORATION COMMINIORS Minimum surface pipe required 350 feet per Alt. 1 Approved by: Man 1-8-92; out 11-22-91					
	1.9 2 7053	1	·······································		
	there is a a a.	This author	rization expires:	- 5-22-72	1
00	DNSERVATION DIVISION	(This auth	orization void if dril	ling not started within	
Ü	WICHITA, KANSAS	6 months Spud date:	of effective date.)	not.	, .
	AAIOIIII	Spud date:		int:	I

REMEMBER TO:

File Drill Pit Application (form CDP-1) with Intent to Drill;
 File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	
OPERATOR	LOCATION OF LIELL COLDITIE
LEASE	feet from south/north line of section
WELL NUMBER	Frank Frank
FIELD	SECTION TWP RG
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE -	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
-	Section corner used:NENWSESW
(Show loostion of the wall and shad	PLAT
(Show footage to the	e attributable acreage for prorated or spaced wells.) nearest lease or unit boundary line.)
(onow rootage to the	hearest lease of unit boundary line.)
1	
9.	
3	
	EXAMPLE
660'	7777
	G <del>1</del> /980
	10/1/2
10	40
	3300' ACRES
	SEWARD CO.

## In plotting the proposed location of the well, you must show:

Sherman County

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.