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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CONFIDENTIAL.

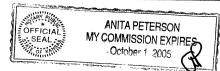
Form ACO-1 September 1999

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY – DESCRIPTION OF WELL & LEASE

ORIGINIA THE Typed

Operator: License # 5447	API No. 15 - <u>081-00409-0001</u>				
Name: OXY USA Inc.	County: Haskell				
Address: P.O. Box 2528	<u>SE</u> - <u>NW-</u> Sec_8_ Twp. <u>29_</u> S. R33W_				
City/State/Zip: Liberal, KS 67905	3300 feet from S (W)circle one) Line of Section 2740 feet from E (W)circle one) Line of Section				
Purchaser: CIG					
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:				
Phone: (620) 629-4200	(circle one) NE (SE) NW SW				
Contractor: Name: Best Well Service					
License: 32564 NA	Field Name: Hugoton				
Wellsite Geologist: NA CONFIDEN	Producing Formation: Hugoton Chase				
Designate Type of Completion:	Elevation: Ground: 2959 Kelly Bushing: 2964				
New Well Re-Entry X Workover	Total Depth: 2785 Plug Back Total Depth: 2751				
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at740 feet				
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No				
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from				
Operator: Cities Service Petroleum Co.	feet depth to w/sx cmt.				
Well Name: Huitt #1					
	Drilling Fluid Management Plan Workover EN 3.18.03				
Original Comp. Date: <u>07/27/46</u> Original Total Depth: <u>2785</u>	(Data must be collected from the Reserve Pit)				
Deepening X Re-perf. Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls				
Plug Back Plug Back Total Depth	Dewatering method used				
Commingled Docket No	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No	Operator Name:				
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:				
11/16/02 11/26/02	Quarter Sec. Twp, S. R. East West				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:				
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all p	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-				
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements				
herein are complete and correct to the best of my knowledge. Signature:	KCC Office Use Only				
	Lotter of Confidentiality Attacks of				
Title: Capital Project Date March 11, 2003_	Letter of Confidentiality Attached If Denied, Yes Date:				
Subscribed and sworn to before me this day of	Butter, 100 El Butter.				
20 03	Wireline Log Received				
Notary Public: Unita Veterson	Geologist Report Received				
Date Commission Expires: Oct. 1, 2005	UIC Distribution				





Operator Name:	OXY	USA Inc.			Lease Name:	Huitt /	A\	/Vell #:	1	
Sec. 8 Tv	wp. <u>29</u> Ś. I	R. <u>33W</u>	_	☐ West	County:		Haskell			
Instructions: Show time tool open and c fluid recovery, and fl Wireline Logs surve	losed, flowing and ow rates if gas to	l shut-in pre surface test	essures, whe t, along with	ether shut-in p final chart(s).	ressure reach	ed static level, h	ydrostatic pre	ssures, bottom f	iole temperature,	
Drill Stem Tests Taken ☐ Yes ☑ No (Attach Additional Sheets)					Log	Formation (Top)			Sample	
Samples Sent to Geological Survey Yes No				Name			Тор	Datum		
Cores Taken		Yes	No							
Electric Log Run (Submit Copy)		X Yes	☐ No							
List All E. Logs Run	TracerSo	oan Analysi	s							
		Report		G RECORD t-conductor, sur	☐ New ☐ face, intermediat	Used te, production, etc.				
Purpose of String	Size Hole Drilled	Size Ca Set(in. C		Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives	
Conductor	•					С				
Surface						С				
Production						С				
3. Ut			ADDITIONA	L CEMENTIN	IG / SQUEEZE	RECORD				
Purpose:	Depth Top Bottom		ne of ment	#Sacks Used		Type and Percent Additives				
Perforate Protect Casing	-									
Plug Back TD Plug off Zone	-									
Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type					Acid, Fracture, Shot, Cement Squeeze Record				
4	Specify Footage of Each Interval Perforated 2622-2632				(Amount and Kind of Material Used) Depth Acidize - 36 bbls 15% FE					
+ 2022 2002					Frac - 15,000 gals 80Q N2 w/1 ppg 12/20 Sand,					
					20,000 gal	20,000 gals 80Q N2 w/2 ppg Sand				
							-			
TUBING RECORD	Size 2 3/8	Set At 2709	Packe	er At	Liner Run	Yes	⊠ No			
Date of First, Resume		or Enhr.	Producing N	Nethod Fig	owing 🛛 Pu	mping 🔲 G	as Lift 🔲 C	Other (Explain)		
Estimated Production Per 24 Hours	Oil BBL	s		s Mcf 439	Wat	er Bbls	Gas-C	Dil Ratio	Gravity	
Disposition of Gas		MF	L.,	COMPLETIO	L V		Produ	ction Interval		
. Uented		Used on L				rf. Dually 0			TO DOWN THE PROPERTY WITH THE PROPERTY WITH THE	
(if ver	ted, Submit ACO-	10)		Other	(Specify)					