SEP 0 7 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

My Appt. Exp. 2/27/07

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

5003	API No. 15 - 165-21,778-00-00
Operator: License # 5003 Name-McCoy Petroleum Corporation	County-Rush
	N/2 SE NW Sec $\frac{24}{\text{Twp}}$ Twp $\frac{17}{\text{S. R}}$ S. R $\frac{19}{\text{M}}$ East \boxtimes West
Address: 8080 E Central, Ste. 300,	
City/State/Zip: Wichita, KS 67206	
Purchaser	1980 feet from E (W) circle one) Line of Section
Operator Contact Person, Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>636-2737</u>	(circle one) NE SE NW Sw
Contractor: Name* Sterling Drilling Co.	Lease Name_ PECHANEC TRUST "A" Well #-1-24
License- 5142	Field Name Schwindt
Wellsite Geologist_Terry McLeod	Producing Formation, Arbuckle
Designate Type of Completion:	Elevation: Ground 2139' Kelly Bushing 2148'
X New Well Re-Entry Workover	Total Depth, 3925' Plug Back Total Depth*
OilSWDSlowTemp. Abd.	Amount of Surface Pipe Set and Cemented at 247 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ No
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1348'
If Workover/Re-entry: Old Well Info as follows:	If Alternate 11 completion, cement circulated from
Operator	feet depth tow/sx cmt.
Well Name-	DID NOT CEMENT
Original Comp. Date,Original Total Depth*	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride content 16,000 ppm Fluid volume 800 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?)	Operator Name:
, , , , , , , , , , , , , , , , , , ,	Lease Name, License No
05/18/05 05/27/05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date Recompletion Date	County Docket No *
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regula nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature* Coll Hawpe	KCC Office Use ONLY
Fittle_Engineering/Production Mgr. Date-	Letter of Confidentiality Attached
Subscribed and sworn to before me this 6th day of September	If Denied, Yes Date
20 05	Wireline Log Received
	Geologist Report Received
Votary Public, Methoda K. Valadez MELINDA K. VALADEZ NOTARY PUBLICOT Date Confession Experient VANSAS	UIC Distribution

X