KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030	API No. 15 - 025-20751-00-01
Name: Vess Oil Corporation	County: Clark
Address: 8100 E. 22nd Street North, Bldg. 300	55'S -55'W - SW - NE Sec. 1 Twp. 32 S. R. 24 East West
City/State/Zip: Wichita, KS 67226	2035' 32 45 feet from (S)/ N (circle one) Line of Section
Purchaser: Ealgwing Trading, LP	2035' feet from E W (circle one) Line of Section
Operator Contact Person: W.R. Horigan	
Phone: (316) 682-1537 X103	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: VAL Energy, Inc.	(circle one) NE SE NW SW Lease Name: Denton Ranch Well #: #1-1 OWWO
License: 5822	Field Name: Old Treaty
Wellsite Geologist: Paul Ramondetta	Producing Formation: N/A
Designate Type of Completion:	Elevation: Cround: 2437' Kelly Bushing: 2447'
New Well Re-Entry Workover	Total Depth: 7400' Plug Back Total Depth: 7400'
—— New Well —— He-Eritry —— Workover —— Oil —— SWD ——— SIOW ——— Temp. Abd.	
•	Amount of Surface Pipe Set and Cemented at 711' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: Operator: Mesa Petroleum Co.	If Alternate II completion, cement circulated from
Well Name: Denton Ranch #1-1	feet depth tosx cmt.
Original Comp. Date: 11/30/83 Original Total Depth: 6940'	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 32000 ppm Fluid volume 6000 bbls
Plug Back Plug Back Total Depth	Dewatering method used hauled, evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Oil Producers, Inc.
Other (SWD or Enhr.?) Docket No.	Lease Name: Rich SWD License No.: 8061
7/6/05 7/12/05 8/18/05	
Spud Date or Date Reached TD Completion Date or Recompletion Date Date Reached TD Recompletion Date	Quarter Sec. 22 Twp. 32 S. R. 19 East V West County: Comanche Docket No.: D-28,178
1000mpolion Bate	County: Ochrenicite Docket No.: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Wto Men	KCC Office Use ONLY
Title: Vice President-Operations V Date: 9/2/05	Letter of Confidentiality Attached
Subscribed and sworn to before me this 212 day of Sept	If Denied, Yes Date:
20_05.	Wireline Log Received
20_00	Geologist Report Received
Notary Public: Markeller Menone	UIC Distribution
Date Commission Expires: MICHELLE D. HENNING	RECEIVED
NITTHY PUBLIC STATE OF KANSAS	
The state of the s	CED a c apar