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SEP 2: 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #	API No. 15 - 077-21517
Name: PINTAIL PETROLEUM, LTD.	County: HARPER
Address: 225 N. MARKET, STE. 300	<u>SE _SE Sec. 23 Twp. 33 S. R. 8 </u> ☐ East
City/State/Zip: WICHITA, KS 67202	660 feet from N (circle one) Line of Section
Purchaser: NONE	660 [Form E] W (circle one) Line of Section
Operator Contact Person: WALTER INNES PHILLIPS	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-2243	, (circle one) NE SE NW SW
Contractor: Name: SOUTHWIND DRILLING INC., RIG #2	Lease Name: REYNOLDS-ENGLE ' RD' Well #: 1-23
License: 33350	Field Name: WHARTON NORTH
Wellsite Geologist: INNES PHILLIPS	Producing Formation: none
Designate Type of Completion:	Elevation: Ground: 1485 Kelly Bushing: 1494
New Well Re-Entry Workover	Total Depth: 4680 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 8-5/8"@221 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4,000 ppm Fluid volume 300 bbls
Plug Back Plug Back Total Depth	Dewatering method used hauled offsite
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: OIL PRODUCERS INC. OF KANSAS
6/4/2005 6/11/2005 ()	Lease Name: MAY 13-3 SWD License No.: 8061
Spud Date or Recompletion Date 6/11/2005 Date Reached TD Recompletion Date Completion Date Recompletion Date	Quarter NW Sec. 13 Twp. 35 S. R. 16 □ East ✓ West County: COMANCHE Docket No.: D-27,726
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.	
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Bethal Bern	KCC Office Use ONLY
Title: GEOLOGIST Paje: 9/27/2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 27th day of Lent	(If Denièd, Yes Date:
20.05.	, Wireline Log Received
	Geologist Report Received
Notary Public Susan Utterbach	UIC Distribution
Date Commission Expires: 9/7/06	110 China A Sacas
A NOTARY PUBLIC - State of Acasas A SUSAN UTTERBACK	