

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

Operator: License # 5003
 Name McCoy Petroleum Corporation
 Address: 8080 E Central, Ste. 300,
 City/State/Zip: Wichita, KS 67206
 Purchaser: GAS - West Wichita Gathering
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name* Sterling Drilling Co.
 License- 5142
 Wellsite Geologist- Chris Peters
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 Workover/Re-entry: Old Well Info as follows:
 Operator- _____
 Well Name- _____
 Original Comp. Date, _____ Original Total Depth* _____
 Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 5/29/05 07/10/05 7.10.05
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24366-00-00
 County- Ness
NE SW NE Sec 11 Twp 20 S. R. 25 East West
1650 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW Sw
 Lease Name- STOKES "A" Well # 1-11
 Field Name Guzzler's Gulch North
 Producing Formation Mississippian
 Elevation: Ground 2391' Kelly Bushing 2402'
 Total Depth 4478' Plug Back Total Depth* _____
 Amount of Surface Pipe Set and Cemented at 210 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate 11 completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 17,400 ppm Fluid volume 640 bbls
 Dewatering method used Evaporation/Haul Free Water
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name, _____ License No. _____
 Quarter _____ Sec _____ Twp _____ S. R. _____ East West
 County- _____ Docket No * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING RECORDS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

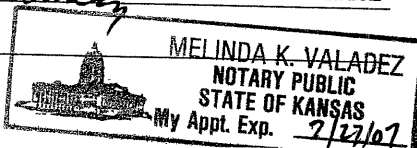
Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
 Engineering/Production Mgr. _____ Date- September 26, 2005

Subscribed and sworn to before me this 26TH day of September

Notary Public, Melinda K. Valadez Melinda K. Valadez

Commission Expires July 27, 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date- _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 SEP 27 2005
 9-27-05
 KCC WICHITA