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SEP 29 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Information Must Be Typed

ORIGINAL

CONFIDENTIAL

Operator: License # 31652  
Name: NORSTAR PETROLEUM, INC.  
Address: 6855 South Havana Street, Suite 250  
Centennial, CO 80112  
City/State/Zip:  
Purchaser:  
Operator Contact Person: Per Burchardt  
Phone: (303) 925-0696  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Brad Rine

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

8/5/05 8/11/05 8/12/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24,374-00-00  
County: Ness  
10' N of NW SW SW Sec. 34 Twp. 20 S. R. 23W  East  West  
1000 feet from  S  (circle one) Line of Section  
330 feet from  S  W  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  SE  NW  SW  
Lease Name: Jedlicka Well #: 1-34  
Field Name: Reinert  
Producing Formation: None  
Elevation: Ground: 2256 Kelly Bushing: 2264  
Total Depth: 4485 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 231.25 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
(10sks In Mouse Hole)(15sks In Rat Hole)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 13,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 9/20/2005  
Subscribed and sworn to before me this 20<sup>th</sup> day of SEPTEMBER,  
2005.  
Notary Public: [Signature]  
Date Commission Expires: 4-5-07

CLARK D. PARROTT  
NOTARY PUBLIC  
STATE OF COLORADO

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution