

RECEIVED

SEE 28 2005
9-28-05
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123

Name: Pickrell Drilling Company, Inc.

Address: 100 South Main, Suite 505

City/State/Zip: Wichita, Kansas 67202

Purchaser: Oneok Energy Services

Operator Contact Person: Jack Gurley

Phone: (316) 262-8427

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Pickrell Drilling Company, Inc.

Well Name: Lousch "I" No. 1

Original Comp. Date: 09-03-04 Original Total Depth: 5452

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back 5190 (B.P.) Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

07-25-05 07-29-05 07-29-05

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21403 - 00 - 01

County: Comanche

¹⁷⁰ E. NW NW SW Sec. 6 Twp. 33 S. R. 18 East West

2310 feet from S N (circle one) Line of Section

500 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lousch "I" Well #: 1

Field Name: Coulter

Producing Formation: Pawnee/Ft. Scott

Elevation: Ground: 2049 Kelly Bushing: 2053

Total Depth: 5452 Plug Back Total Depth: 5190 (B.P.)

Amount of Surface Pipe Set and Cemented at 677 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Gurley

Title: Engineer Date: 09-27-05

Subscribed and sworn to before me this 27th day of September

20 05

Notary Public: Karen A Mans McGee

Date Commission Expires: 6-23-08

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

