

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32119
Name: Northern Natural Gas
Address: 1111 S. 103rd Street
City/State/Zip: Omaha, NE 68124
Purchaser: _____
Operator Contact Person: Michael Loeffler
Phone: (402) 398-7103
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Frank S. Mize
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other Observation
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/3/05</u>	<u>6/6/05</u>	<u>7/27/05</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 151-22217-00-00
County: Pratt
NW-NW-NW-SE Sec. 13 Twp. 27 S. R. 11 East West
2408 feet from S N (circle one) Line of Section
2386 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trujillo Well #: 13-31
Field Name: Cunningham
Producing Formation: Viola
Elevation: Ground: 1789 Kelly Bushing: 1811
Total Depth: 4550 Plug Back Total Depth: 4454
Amount of Surface Pipe Set and Cemented at 8 5/8" at 1525 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1525
feet depth to surface w/ 700 sx cmt.
(500 sx 65/35 pozmix and 200 sx class "A")
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Hamm & Phillips
Lease Name: Haskins 1-22 SWD License No.: OCC 240671
Quarter _____ Sec. 22 Twp. 27 S. R. 8 East West
County: Grant, OK Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

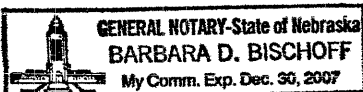
Signature: Michael J. Trubler
Title: Director of Certificates Date: 8/16/05
Subscribed and sworn to before me this 16 day of August
2005
Notary Public: Barbara D. Bischoff
Date Commission Expires: Dec. 30, 2007

KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

SEP 08 2005
9-08-05
KCC WICHITA



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