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 SEP 21 2005
 KCC WICHITA

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 33036
 Name: Strata Exploration, Inc.
 Address: PO Box 401
 City/State/Zip: Fairfield, IL 62837
 Purchaser: N/A
 Operator Contact Person: John R. Kinney
 Phone: (618) 897-2799
 Contractor Name: Abercrombie RTD, Inc.
 License: 30684
 Wellsite Geologist: Jon Christensen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc) Lost Hole
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 8/8/2005 8/19/2005 8/25/2005
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

CONFIDENTIAL

API No. 15 - 081216060000
 County: Haskell
SE SW SW Sec. 22 Twp. 29 S. R. 32 East West
330 feet from S (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Stoops Webber Well #: 3
 Field Name: Lockport
 Producing Formation: N/A
 Elevation: Ground: 2906 Kelly Bushing: 2914'
 Total Depth: 5532 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1609 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5200 ppm Fluid volume 1200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

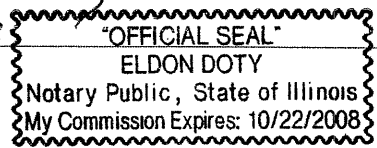
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
 Title: President Date: 9/12/2005

Subscribed and sworn to before me this 12 day of SEPTEMBER,
2005.

Notary Public: Eldon Doty

Date Commission Expires: 10-22-08



KCC Office Use ONLY

Yes Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution