Kansas Corporation Commission Oil & Gas Conservation Division

CONFIDENTIAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606	API No. 15 - 15-039-20941-0000
Name: Murfin Drilling Company, Inc.	County: Decatur
Address: 250 N. Water, Suite 300	N2 _ N2 _ SW Sec. 17 Twp. 5 S. R. 29 East West
City/State/Zip: Wichita, Kansas 67202	3000 N feet from S N (circle one) Line of Section
Purchaser:	1200 W feet from E (W)(circle one) Line of Section
Operator Contact Person: Tom W. Nichols	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _267-3241	(circle one) NE SE NW (SW)
	Lease Name: Rodney Well #: 1-17
License: 30606	Field Name: Prairie Dog Creek
	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 2740' Kelly Bushing: 2745'
✓ New Well Re-Entry Workover WICHITA, KS	Total Depth: 4100' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 281 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8/7/05 -8/14/05 8 · 13 · 05 N/A 8 · 13 · 05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
Signature: We Shaw	KCC Office Use ONLY
Title: Tom Nichols, Production Manager Date: 9 21 05	Letter of Confidentiality Received
Subscribed and sworn to before me this 21 st day of September	If Denied, Yes Date:
20_05.	Wireline Log Received
Succe Land	Geologist Report Received
Notary Public: Man Skad	TEAN RDARY
Date Commission Expires: 11-4-070 SUSAN BRADY NOTARY PUBLIC	
STATE OF KANSAS My Appt. Exp	