

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
SEP 09 2005

API NO. 15- 15-145-21515-00-00

County Pawnee

APP C - NW Sec. 32 Twp. 23S Rge. 15 X ^E

Operator: License # 6015 **KCC WICHITA** 1320 Feet from S/N (circle one) Line of Section
Name: Cambria Corporation 1300 Feet from E/W (circle one) Line of Section

Address P. O. Box 1065

CONFIDENTIAL

City/State/Zip Great Bend, KS 67530

Purchaser: _____

Operator Contact Person: Robert Dougherty

Phone (620) 793-9055

Contractor: Name: Petromark Rig #1

License: 33323

Wellsite Geologist: James Musgrove & Robert Dougherty

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: n/a

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

Spud Date May 23, 2005 Date Reached TD May 30, 2005 Completion Date 7/19/2005

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Becker Trust Well # 1

Field Name Benson

Producing Formation Wabaunsee

Elevation: Ground 2035' KB 2040'

Total Depth 3230' PBDT _____

Amount of Surface Pipe Set and Cemented at 321 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set n/a Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 37,000 ppm Fluid volume 160 bbls

Dewatering method used hauling -Vacumm Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Pintail Petroleum

Lease Name Dipman SWD License No. 5088

SW Quarter Sec. 34 Twp. 21S S Rng. 16W #/W

County Pawnee Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert D. Dougherty
Title President Date 9/15/05
Subscribed and sworn to before me this 08th day of Sept, 192005
Notary Public Sabrina Loreg
Date Commission Expires 2-28-2009

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other (Specify)

