

RECEIVED  
OCT 06 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 047-20672-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 6/24/80.

Well Operator: Marlin Oil Corporation KCC License #: 9228  
(Owner / Company Name) (Operator's)

Address: P.O. Box 14630 City: Oklahoma City

State: Oklahoma Zip Code: 73113 Contact Phone: ( 405 ) 478 - 1900

Lease: BELCHER Well #: 1 Sec. 16 Twp. 26 S. R. 18  East  West

NE/4 - SW/4 - NW/4 Spot Location / QQQQ County: Edwards

1650 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well

SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 372' Cemented with: 275 Sacks

Production Casing Size: 4-1/2" Set at: 4849' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforations: 4682-4704' ; 4329-4331' ; 4282-4287' ; 4228-4232'. CIBP set at 4650'.

Elevation: 2185/2149' ( G.L. /  K.B.) T.D.: 4868' PBTD: 4650' Anhydrite Depth: 1240'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Displace 20 sx cement plug w/ mud to plug perms at 4228-4331'.

Cut off 4-1/2" csg as deep as possible. Place 75 sx cement plug from 422-322' and a 10 sx cement plug from 34-4'. Weld on ID cover plate.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Lynn

Marlin Oil Corp. Phone: ( 405 ) 818 - 8738

Address: P.O. Box 14630 City / State: Oklahoma City, OK. 73113

Plugging Contractor: Orr Enterprises, Inc. KCC License #: 33338  
(Company Name) (Contractor's)

Address: P.O. Box 1706, Duncan, OK. 73534 Phone: ( 580 ) 251 - 9618

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/30/05 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

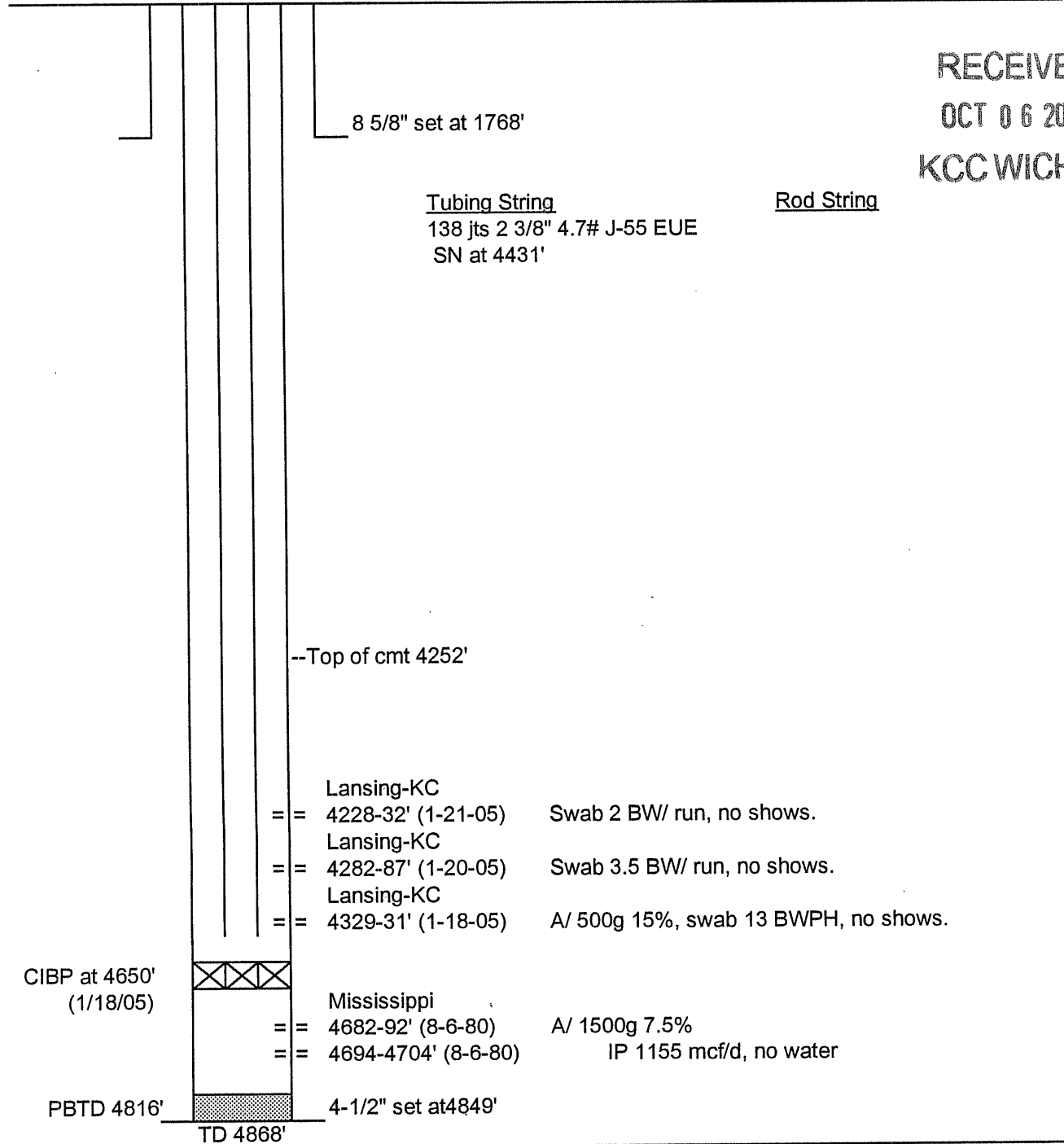
WELL DATA SHEETS

Date: March 21, 2005

Well Name BELCHER No. 1

**WELLBORE SCHEMATIC**

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KCC WICHITA



Well Site Equipment		Brief Well History	
Tanks (oil)		8/12/80	Placed well on production
Tanks (sw)	1-200 bbl Fiberglass	7/25/91	Died, SIP 700, swab, 78 mcf/d, FTP 360, CP 550
Prod Unit		2/17/94	Place well on pump
Separator	20"x 6'	2/23/95	Pump change
H. Treater		12/27/96	Hole in tbg (85 th jt), change pump
Pmp Unit	Lufkin 160	1/7/03	Pump change
Prime Mover	Arrow C-46	5/25/04	Pump change
Plunger Lift		1/24/05	Workover unsuccessful. Shut-in well.
Other			

WELL DATA SHEETS

Date March 21, 2005

API No. 15-047-20672

Well Name BELCHER No. 1

Location NE/4 SW/4 NW/4 Section 16-T26S-R18W

County Edwards State KS Field Bordewick NE

Elevation GR 2185' KB 2149' Type Well Gas

Total Depth (Date) 4868' (7/2/80) PBTD 4650'

Spud Date 06/24/80 Completion Date 08/12/80 First Sales 08/12/80

Surface Casing 8 5/8" 24# J-55 ST&C Set at 372'  
Cmt'd with 275 sx Top cmt at surface

Production Csg 4 1/2" 9.5# J-55 ST&C Set at 4849'  
Cmt'd with 150 sx Top cmt at 4252'  
DV Tool at \_\_\_\_\_  
Top cmt at \_\_\_\_\_

Production Liner \_\_\_\_\_ Interval \_\_\_\_\_  
Cmt'd with \_\_\_\_\_ Top cmt at \_\_\_\_\_

Tubing Size 2 3/8" 4.7# J-55 EUE 147 jts Set at 4720'

Packer or Anchor none Set at \_\_\_\_\_

Rods 1" \_\_\_\_\_ 7/8" \_\_\_\_\_ 2 \_\_\_\_\_ 3/4" \_\_\_\_\_ 186 \_\_\_\_\_ 5/8" Pony Rods \_\_\_\_\_

Sub-surface Pump Size & Type 2"x 1-1/2"x12'

Prod'g Formation Mississippi Lansing-KC \_\_\_\_\_

Perf'd Intervals 4682-4692' 4228-4232' \_\_\_\_\_  
4694-4704' 4282-4287' \_\_\_\_\_  
4329-4331' \_\_\_\_\_

Remarks: DST 4550-82' Flowed 1824 mcf/d rate, SIBHP 1443 psi  
January, 2005: workover to test Lansing-KC zones at 4228-32',  
4282-87', and 4329-31'. Unsuccessfull.

Formation Tops	
Chase	2448
Winfield	2502
Council Grove	2814
Admire	3180
Toronto	3999
Douglas	4014
Lansing	4129
Cherokee	4626
Mississippi	4680
Kinderhook	4724
Viola	4810
TD	4868

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Marlin Oil Corporation  
PO Box 14630  
Oklahoma City, OK 73113-0630

October 06, 2005

Re: BELCHER #1  
API 15-047-20672-00-00  
NESWNW 16-26S-18W, 1650 FNL 990 FWL  
EDWARDS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely

  
David P. Williams  
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888