

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

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OCT 03 2005

KCC WICHITA

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 069-20066-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 3/11/80

Well Operator: Marlin Oil Corporation

KCC License #: 9228

Address: P.O. Box 14630

(Owner / Company Name)

City: Oklahoma City

(Operator's)

State: Oklahoma

Zip Code: 73113

Contact Phone: (405) 478 - 1900

Lease: DAVIDSON

Well #: 1

Sec. 16

Twp. 25

S. R. 29

☐ East ☒ West

NE/4 - SE/4 Spot Location / QQQQ County: Gray

1980 Feet (in exact footage) From ☐ North / ☒ South (from nearest outside section corner) Line of Section (Not Lease Line)

660 Feet (in exact footage) From ☒ East / ☐ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☒ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well

☐ SWD Docket # ☐ ENHR Docket # ☐ Other:

Conductor Casing Size: Set at: Cemented with: Sacks

Surface Casing Size: 8-5/8" Set at: 409' Cemented with: 325 Sacks

Production Casing Size: 5-1/2" Set at: 4805' Cemented with: 135 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforations: 4707-4711' ; no bridge plugs have been set.

Elevation: 2800/2806' (☒ G.L. / ☒ K.B.) T.D.: 5206' PBTD: 4790' Anhydrite Depth: 1848'

(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☒ Casing Leak ☒ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Set CIBP at 2900' and cap w/ 2sx cement. Cut off casing as deep as possible. Place cement plug from 459 to 359' and a 10 sx cement plug from 34-4'. Weld on ID cover plate.

Is Well Log attached to this application as required? ☒ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If not explain why?

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Lynn

Marlin Oil Corp.

Phone: (405) 818 - 8738

Address: P.O. Box 14630

City / State: Oklahoma City, OK. 73113

Plugging Contractor: Orr Enterprises, Inc.

(Company Name)

KCC License #: 33338

(Contractor's)

Address: P.O. Box 1706, Duncan, OK. 73534

Phone: (580) 251 - 9618

Proposed Date and Hour of Plugging (if known?):

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/30/05

Authorized Operator / Agent:


(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL DATA SHEETS

Date: March 21, 2005Well Name DAVIDSON No.1**WELLBORE SCHEMATIC**

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8 5/8" set at 409'

Tubing Left in Hole (top of fish at 3000')

54 jts 2 3/8" 4.7# J-55 EUE

tbg anchor

1 jt 2 3/8" 4.7# J-55 EUE

Seating Nipple at 4726'

2-3/8" perf'd sub

1 jt 2 3/8" mud anchor 4755'

> Cut tbg at 3000', pulled tbg but lost chemical cutter in csg.

--Top of cmt +/- 3800'

> Cut tbg at 3940', could not pull tbg.

> Cut tbg at 4395', could not pull tbg.

X > Cut tbg at 4649', lost chemical cutter in tbg, could not pull tbg.

Marmaton (1/2/90)

= = 4707-11' A/600g 15% Pmp 25 BOPD

PBTD 4790'

5-1/2" set at 4805'

TD 5206'

Well Site Equipment		Brief Well History	
Tanks (oil)	2 - 210 bbl	1/5/90	Placed well on production
Tanks (sw)	210 bbl FG	9/9/03	Pump change
Gunbarrel	10 x 15' steel	12/7/04	Workover attempt: pulled rods and pmp, unable to pull tbg. Suspect csg leak at Glorita Sd.
Separator			
H. Treater			
Pmp Unit	American 114		
Prime Mover	Arrow Y-18		
Plunger Lift			
Other			

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WELL DATA SHEETS

Date March 21, 2005API No. 15-069-20066-AWell Name DAVIDSON No.1Location NE- SE/4 Section 16-T25S-R29WCounty GRAY State KS Field _____Elevation GR 2800' KB 2806' Type Well OilTotal Depth (Date) 5206' (3/25/80) PBTD 4790'Spud Date 03/11/80 Completion Date 03/25/80 First Sales 01/31/90Re- Entry 12/14/89 Completion Date 01/09/90Surface Casing 8 5/8" 24# J-55 ST&C Set at 409'
Cmt'd with 325 sx Top cmt at surfaceProduction Csg 5 1/2" 14.0# J-55 ST&C Set at 4805'
Cmt'd with 135 sx Thixotropic 10% Cal-Seal Top cmt at est 3800'
DV Tool at _____
Top cmt at _____Tubing Size 2 3/8" 4.7# J-55 EUE 154 Set at 4755'Packer or Anchor Tubing Anchor Set at 4695'Rods 1" 7/8" 187 3/4" 5/8" Pony Rods _____Sub-surface Pump Size & Type 2"x 1-1/4"x12'Prod'g Formation MarmatonPerf'd Intervals 4707-4711'Remarks: Attempted workover in December, 2004. Tubing was stuck by
sand from suspected casing leak across Glorita Sd. Pulled
3000' of tbq. Shut-in well 12/9/04.

Formation Tops

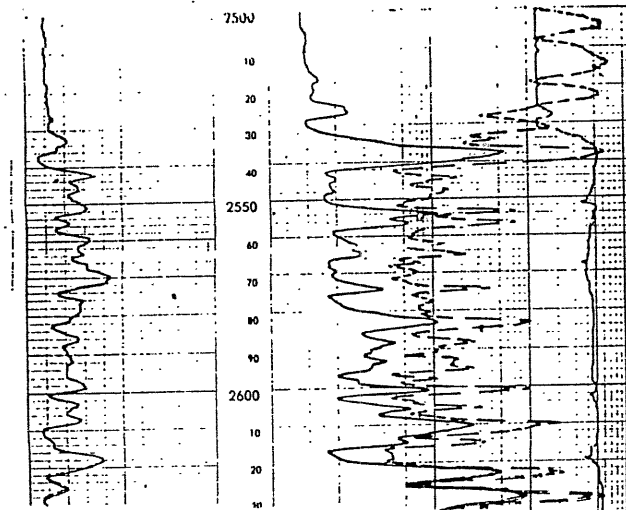
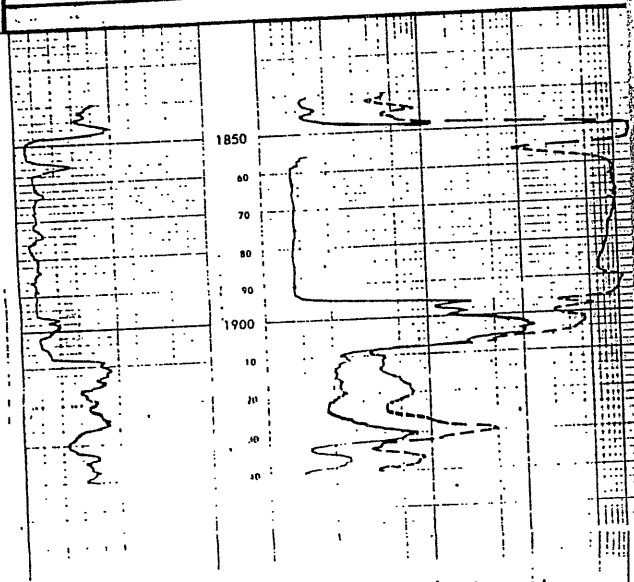
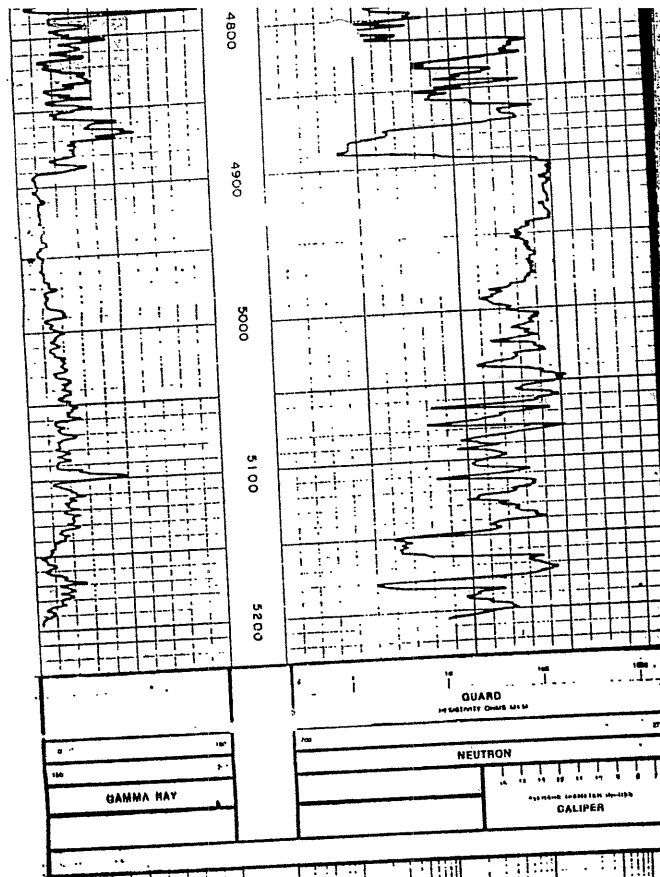
Base Anhydrite	1908
Heebner	4104
Toronto	4118
Lansing	4151
Base KC	4612
Marmaton	4631
Pawnee	4706
Cherokee	4751
Mississippi	4895
Spergen	5099
TD	5206

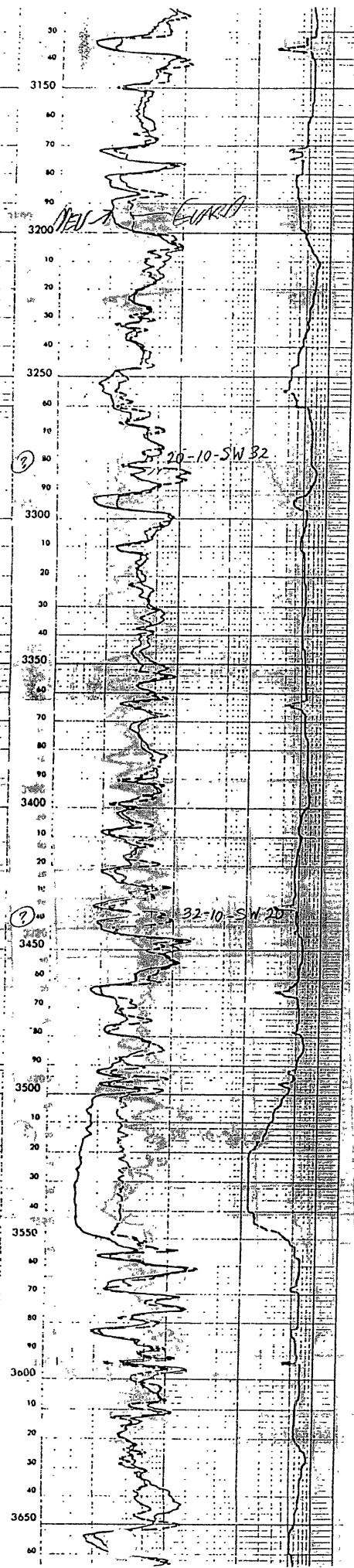
C NE SE
COMPANY _____ GEAR PET.

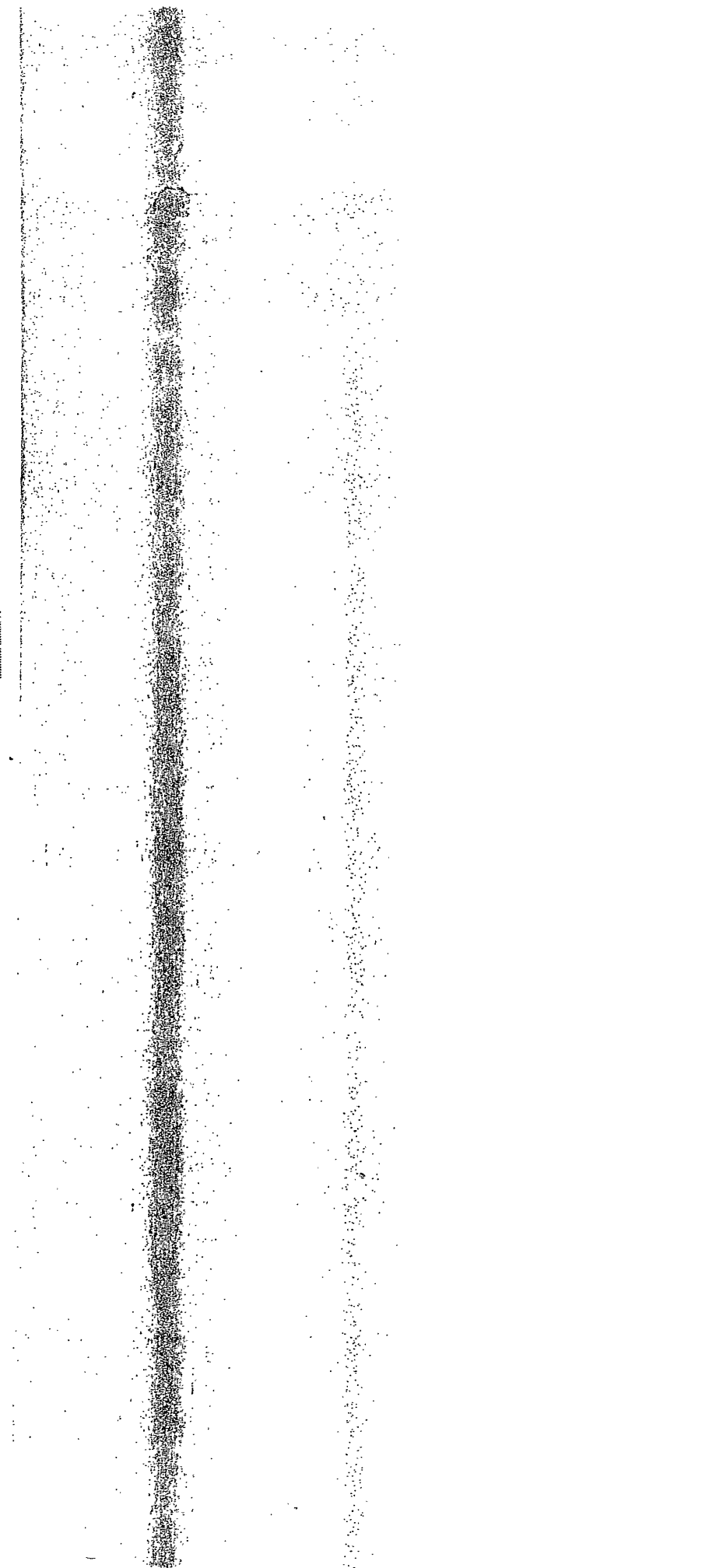
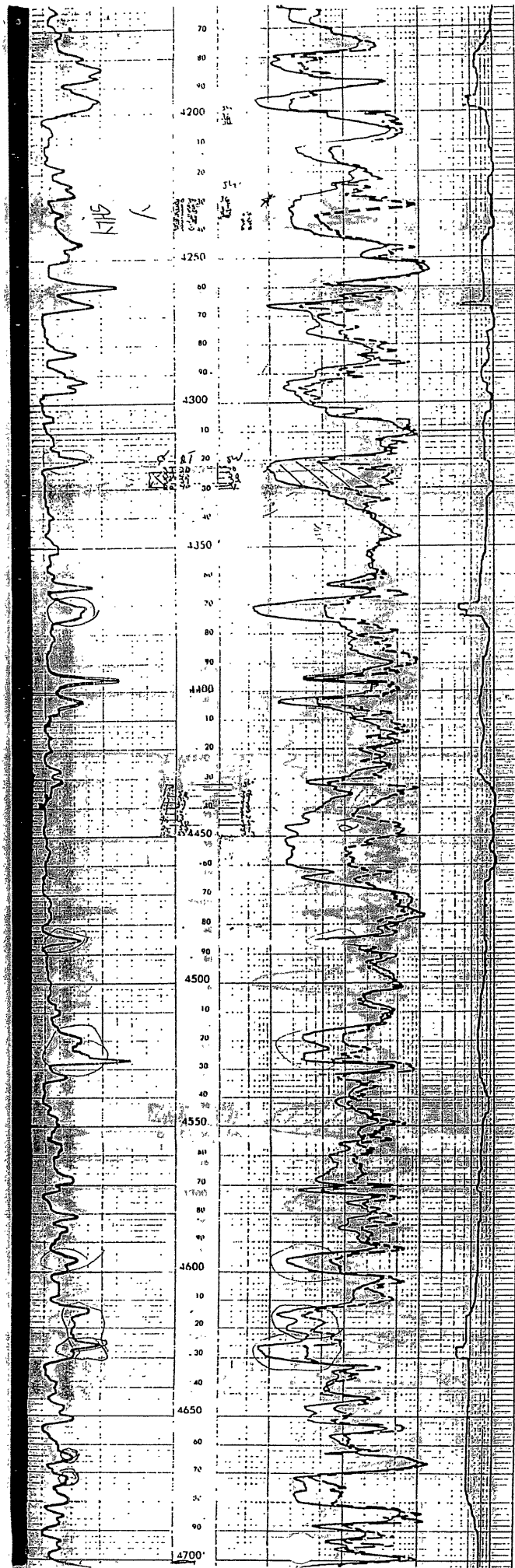
WELL _____ DAVIDSON NO. 1
FIELD _____ WILDCAT
COUNTY _____ GRAY
STATE _____ ~~INDIAN~~ KANSAS

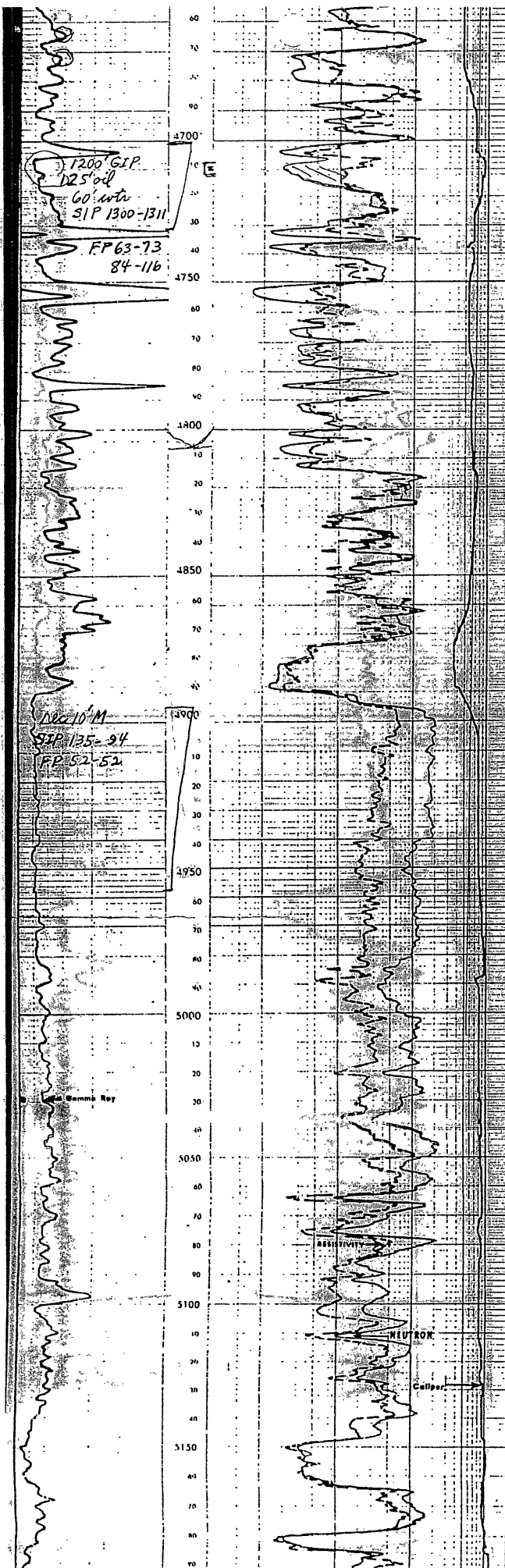
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Electron Imaging Inc.		15 255 721 ACS LIBRARY	
GEAR PERIODIC COPY		Radiation Control <i>Tag</i>	
NAME: DAVISON, A. TITLE: VIOLATOR ADDRESS: GRAY STATE: KANSAS		DATE: 7/25/88 TIME: 10:00 AM BY: VIOLATOR	
7/25/88 K.G.S. LIBRARY		7/25/88 K.G.S. LIBRARY	
EQUIPMENT DATA			
EQUIPMENT NAME: GEAR PERIODIC COPY MODEL: DAVISON, A. SERIAL: VIOLATOR ADDRESS: GRAY STATE: KANSAS DATE: 7/25/88 TIME: 10:00 AM BY: VIOLATOR			
LOGGING DATA			
LOGGING NAME: GEAR PERIODIC COPY MODEL: DAVISON, A. SERIAL: VIOLATOR ADDRESS: GRAY STATE: KANSAS DATE: 7/25/88 TIME: 10:00 AM BY: VIOLATOR			
GAMMA RAY NEUTRON API UNITS			









KGSOil and Gas
Well
Database**Specific Well--15-069-20066-0001**

Oil & Gas

Tops Picked**RECEIVED****OCT 03 2005****KCC WICHITA**

This page shows the tops picked for the well you have selected.

Formation (source name)	Top	Base	Source	Updated
Blaine Formation (BLAINE)	1218	1324	HUG EL-MM	Jul-01-2003
Cedar Hills Sandstone Formation (CDHLLS)	1384	1579	HUG EL-MM	Jul-01-2003
Stone Corral Formation (STONE CORRAL)	1848	1908	ELOG-PG	Sep-06-2000
Stone Corral Formation (STNC)	1848	1908	HUG EL-MM	Jul-01-2003
Stone Corral Formation (B/ANH STNC)	1908		HUG EL-MM	Jul-01-2003
Stone Corral Formation (B/CP STNC ZN)	1934		HUG EL-MM	Jul-01-2003
Wellington Formation (WLNGTN)	2272		HUG EL-MM	Jul-01-2003
Hutchinson Salt Member (HUTCH SALT)	2315		ELOG-PG	Sep-06-2000
Chase Group (CHASE)	2710		ELOG-PG	Sep-06-2000
Chase Group (CHSE GRP)	2710		HUG EL-MM	Jul-01-2003
Herington Limestone Member (HRNGTN)	2710		HUG EL-MM	Jul-01-2003
Paddock Shale Member (PADDOCK)	2724		HUG EL-MM	Jul-01-2003
Krider Limestone Member (KRIDER)	2731		HUG EL-MM	Jul-01-2003
Odell Shale Formation (ODELL)	2755		HUG EL-MM	Jul-01-2003
Winfield Limestone Formation (WINF)	2772		HUG EL-MM	Jul-01-2003
Gage Shale Member (GAGE)	2798		HUG EL-MM	Jul-01-2003
Towanda Limestone Member (TWND)	2832	2874	HUG EL-MM	Jul-01-2003
Fort Riley Limestone Member (FTRLY)	2884	2916	HUG EL-MM	Jul-01-2003
Florence Limestone Member (FLRNC)	2923		HUG EL-MM	Jul-01-2003
Matfield Shale Formation				

(MATFIELD)	2946		HUG EL-MM	Jul-01-2003
Wreford Limestone Formation (WREFORD)	2964		HUG EL-MM	Jul-01-2003
Council Grove Group (CGRV GRP)	2996		HUG EL-MM	Jul-01-2003
Speiser Shale Formation (A1 SH)	2996		HUG EL-MM	Jul-01-2003
Funston Formation (A1 LM)	3006		HUG EL-MM	Jul-01-2003
Blue Rapids Shale Formation (B1 SH)	3038		HUG EL-MM	Jul-01-2003
Crouse Limestone Formation (B1 LM)	3050		HUG EL-MM	Jul-01-2003
Easly Creek Shale Formation (B2 SH)	3066		HUG EL-MM	Jul-01-2003
Middleburg Limestone Member (B2 LM)	3076		HUG EL-MM	Jul-01-2003
Hooser Shale Member (B3 SH)	3090		HUG EL-MM	Jul-01-2003
Eiss Limestone Member (B3 LM)	3100		HUG EL-MM	Jul-01-2003
Stearns Shale Formation (B4 SH)	3110		HUG EL-MM	Jul-01-2003
Morrill Limestone Member (B4 LM)	3120		HUG EL-MM	Jul-01-2003
Florena Shale Member (B5 SH)	3131		HUG EL-MM	Jul-01-2003
Cottonwood Limestone Member (B5 LM)	3137		HUG EL-MM	Jul-01-2003
Eskridge Shale Formation (C SH)	3180		HUG EL-MM	Jul-01-2003
Johnson Shale Formation (E SH)	3191		HUG EL-MM	Jul-01-2003
Neva Limestone Member (C LM)	3200		HUG EL-MM	Jul-01-2003
Roca Shale Formation (D SH)	3248		HUG EL-MM	Jul-01-2003
Howe Limestone Member (D LM)	3260		HUG EL-MM	Jul-01-2003
Long Creek Limestone Member (E LM)	3297		HUG EL-MM	Jul-01-2003
Janesville Shale Formation (F SH)	3326		HUG EL-MM	Jul-01-2003
Falls City Limestone Formation (F LM)	3330		HUG EL-MM	Jul-01-2003
Onaga Shale Formation				

(G LM)	3360		HUG EL-MM	Jul-01-2003
Wabaunsee Group (WBNS GRP)	3378		HUG EL-MM	Jul-01-2003
Wabaunsee Group (WBNS U)	3378		HUG EL-MM	Jul-01-2003
Wabaunsee Group (2WBNS)	3426		HUG EL-MM	Jul-01-2003
Root Shale Formation (ROOT SH)	3500		HUG EL-MM	Jul-01-2003
Root Shale Formation (ROOT SH)	3502		ELOG-PG	Sep-06-2000
Stotler Limestone Formation (STOTLER)	3550		HUG EL-MM	Jul-01-2003
Red Shale Bed (BREADSH)	3660		HUG EL-MM	Jul-01-2003
Severy Shale Formation (SEVERY)	3734		HUG EL-MM	Jul-01-2003
Shawnee Group (SHWN GRP)	3738		HUG EL-MM	Jul-01-2003
Topeka Limestone Formation (TPKA)	3738		HUG EL-MM	Jul-01-2003
Heebner Shale Member (HEEBNER)	4104		ELOG-PG	Sep-06-2000
Heebner Shale Member (HBNR SH)	4105		HUG EL-MM	Jul-01-2003
Toronto Limestone Member (TRNT)	4118		HUG EL-MM	Jul-01-2003
Iatan Limestone Member (F/LNSG)	4151		HUG EL-MM	Jul-01-2003
Lansing Group (LANSING)	4153		ELOG-PG	Sep-06-2000
Lansing Group (LANS GRP)	4200		HUG EL-MM	Jul-01-2003
Lansing Group (LNSG 2)	4200		HUG EL-MM	Jul-01-2003
Iola Limestone Formation (IOLA)	4321		HUG EL-MM	Jul-01-2003
Muncie Creek Shale Member (MNCRK)	4364		HUG EL-MM	Jul-01-2003
Iola Limestone Formation (IOLA)	4375		ELOG-PG	Sep-06-2000
DRUM (DRUM)	4375	4396	HUG EL-MM	Jul-01-2003
Dennis Limestone Formation (DENNIS)	4432		HUG EL-MM	Jul-01-2003
Stark Shale Member				

(STRK SH)	4485		HUG EL-MM	Jul-01-2003
Swope Limestone Formation (SWOPE)	4486		HUG EL-MM	Jul-01-2003
Hushpuckney Shale Member (HUSH SH)	4527		HUG EL-MM	Jul-01-2003
Hertha Limestone Formation (HERTHA)	4533		HUG EL-MM	Jul-01-2003
Mound City Shale Member (3D HSHALE)	4568		HUG EL-MM	Jul-01-2003
Exline Limestone Member (EXLINE)	4572		HUG EL-MM	Jul-01-2003
Pleasanton Group (PLSN GRP)	4612		ELOG-PG	Sep-06-2000
Pleasanton Group (PLSNT SH)	4612		HUG EL-MM	Jul-01-2003
Marmaton Group (MRMNT GRP)	4630		HUG EL-MM	Jul-01-2003
Marmaton Group (MARMATON)	4631		ELOG-PG	Sep-06-2000
Altamont Limestone Formation (MRM B)	4652		HUG EL-MM	Jul-01-2003
Novinger Limestone Bed (NOVINGER)	4667		ELOG-PG	Sep-06-2000
Pawnee Limestone Formation (MRM C)	4676		HUG EL-MM	Jul-01-2003
Fort Scott Limestone Formation (OSWG)	4706		ELOG-PG	Sep-06-2000
Fort Scott Limestone Formation (D MRMN)	4707		HUG EL-MM	Jul-01-2003
Little Osage Shale Member (LOSG)	4732		HUG EL-MM	Jul-01-2003
Cherokee Group (CHEROKEE)	4732		ELOG-PG	Sep-06-2000
Excello Shale Member (EXCELLO)	4752		ELOG-PG	Sep-06-2000
Excello Shale Member (EXCELLO)	4752		HUG EL-MM	Jul-01-2003
Cherokee Group (CHRK GRP)	4752		HUG EL-MM	Jul-01-2003
Verdigris Limestone Member (VRDGS)	4786		HUG EL-MM	Jul-01-2003
Atoka Limestone Bed (CHRKLMCP)	4814		HUG EL-MM	Jul-01-2003
Middle Morrowan Limestone Bed (B-P/LM)	4874		ELOG-PG	Sep-06-2000
Upper Kearny Member				

(MRRW GRP)	4874		HUG EL-MM	Jul-01-2003
Mississippian System (MISS SYS)	4890		HUG EL-MM	Jul-01-2003
Ste. Genevieve Limestone Formation (STGN)	4890		HUG EL-MM	Jul-01-2003
St. Louis Limestone Formation (ST LOUIS)	4890		ELOG-PG	Apr-15-1999
Meramecian Stage (MRMC)	4890		HUG EL-MM	Jul-01-2003
Mississippian System (MISS SYS)	4890		ELOG-PG	Sep-06-2000
St. Louis Limestone Formation (ST LOU B)	4989		ELOG-PG	Sep-06-2000
St. Louis Limestone Formation (ST LOUIS ZONE C)	5020		ELOG-PG	Sep-06-2000
Salem Limestone Formation (SPERGEN)	5063		ELOG-PG	Sep-06-2000
Marmaton Group (MARM)			HUG EL-MM	Jul-01-2003

[Back to main well page...](#)

Kansas Geological Survey, Oil and Gas Well Database

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Programs Updated Aug, 2003. Data added continuously.

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Marlin Oil Corporation
PO Box 14630
Oklahoma City, OK 73113-0630

October 06, 2005

Re: DAVIDSON #1
API 15-069-20066-00-01
NESE 16-25S-29W, 1980 FSL 660 FEL
GRAY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

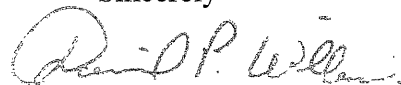
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



David P. Williams
Production Supervisor