

RECEIVED  
AUG 08 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32639  
 Name: CORAL PRODUCTION CORP.  
 Address: 1600 STOUT ST, SUITE 1500  
 City/State/Zip: DENVER, CO 80202  
 Purchaser: N.C.R.A.  
 Operator Contact Person: JIM WEBER  
 Phone: (303) 623-3573  
 Contractor: Name: DISCOVERY DRILLING  
 License: 31548  
 Wellsite Geologist: TIM LAUER  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>08/02/04</u>	<u>08/11/04</u>	<u>08/25/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

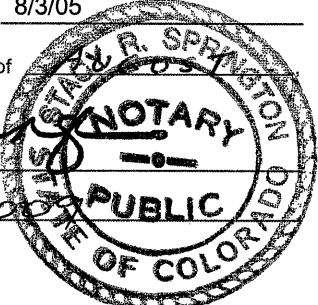
API No. 15 - 185-23256-00-00  
 County: STAFFORD  
SE NE NW SE Sec. 36 Twp. 21 S. R. 14  East  West  
2100 feet from (S) N (circle one) Line of Section  
1475 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: MCGINTY Well #: 1  
 Field Name: MCGINTY  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: 1919' Kelly Bushing: 1927'  
 Total Depth: 3753' Plug Back Total Depth: OPEN HOLE CMPL  
 Amount of Surface Pipe Set and Cemented at 320.55 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ACT 1 DPW 8/8/05*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 11,000 ppm Fluid volume 320 bbls  
 Dewatering method used HAUL FREE FLUID  
 Location of fluid disposal if hauled offsite:  
 Operator Name: JOHN J. DORAH  
 Lease Name: ANSHUTZ #2SWD License No.: 5088  
 Quarter NE Sec. 15 Twp. 21 S. R. 14  East  West  
 County: STAFFORD Docket No.: D-17893

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Weber  
 Title: PRESIDENT Date: 8/3/05  
 Subscribed and sworn to before me this 4 day of August  
2005  
 Notary Public: ER Spr...  
 Date Commission Expires: 2/1/2008



**KCC Office Use ONLY**

No Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: CORAL PRODUCTION CORP. Lease Name: MCGINTY Well #: 1  
 Sec. 36 Twp. 21 S. R. 14  East  West County: STAFFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL INDUCTION LOG 3753'-320'</b> <b>DENSITY NEUTRON 3753'-2950'</b> <b>MICRO LOG 3753'-2950'</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3267'</td> <td>-1340'</td> </tr> <tr> <td>BR. LIME</td> <td>3392'</td> <td>-1465'</td> </tr> <tr> <td>LANSING</td> <td>3401'</td> <td>-1474'</td> </tr> <tr> <td>BKC</td> <td>3620'</td> <td>-1693'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3740'</td> <td>-1813'</td> </tr> </table>	Name	Top	Datum	HEEBNER	3267'	-1340'	BR. LIME	3392'	-1465'	LANSING	3401'	-1474'	BKC	3620'	-1693'	ARBUCKLE	3740'	-1813'
Name	Top	Datum																	
HEEBNER	3267'	-1340'																	
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ARBUCKLE	3740'	-1813'																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	320.55'	COMM	300	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2"	15.5	3748'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NATURAL COMPLETION	OPEN HOLE 3748'-3753'	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8" 3739		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		20		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 13017

Federal Tax I.D.# ~~RECEIVED~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

AUG 08 2005

SERVICE POINT:

Stout Bend

15185 23256000

KCC WICHITA

DATE <u>8-2-04</u>	SEC. <u>36</u>	TWP. <u>21</u>	RANGE <u>14</u>	CALLED OUT <u>3:45 PM</u>	ON LOCATION <u>6:15 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>McGinty</u> WELL # <u>1</u>			LOCATION <u>Seward 1/4 N, west into</u>			COUNTY STATE <u>Stafford Ka</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 321  
 CASING SIZE 8 5/8 - 28" DEPTH 320'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 19 BBLs

OWNER Coral Prod. Corp.  
 CEMENT 300 ex  
 AMOUNT ORDERED Common  
2% gel 3% cc

COMMON <u>300</u>	@	<u>7.85</u>	<u>2205.00</u>
POZMIX _____	@	_____	_____
GEL <u>6</u>	@	<u>11.00</u>	<u>66.00</u>
CHLORIDE <u>9</u>	@	<u>.33.00</u>	<u>297.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>315</u>	@	<u>1.35</u>	<u>425.25</u>
MILEAGE <u>14.5</u>	@	<u>.315</u>	<u>220.50</u>
TOTAL			<u>3363.75</u>

**EQUIPMENT**

H.B.  
 PUMP TRUCK CEMENTER JD  
 # 120 HELPER Burn  
 BULK TRUCK  
 # 344 DRIVER Steve  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Ran 8 5/8 - 28" casing to bottom  
circulate w/ rig mud.  
Shut down, hook up to pump tank &  
mixed 300 ex common 2% gel 3% cc  
Shut down change valves over &  
released 8 5/8 TWP. Displaced with  
19 BBLs fresh h<sup>20</sup> cement did circ.

**SERVICE**

DEPTH OF JOB <u>320'</u>			
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE <u>20</u>	@	<u>.50</u>	<u>10.00</u>
MILEAGE <u>14</u>	@	<u>4.00</u>	<u>56.00</u>
<del>PLUS 2 1/2 TWP</del>	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL			<u>636.00</u>

CHARGE TO: Coral Production Corp.  
 STREET 1600 Stout Street Suite 1500  
 CITY Denver STATE Colorado ZIP 80202

*Thank you!*

**FLOAT EQUIPMENT**

_____	@	_____	_____
<u>1-8 5/8 TWP</u>	@	<u>55.00</u>	<u>55.00</u>
_____	@	_____	_____
_____	@	_____	_____
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas ACM

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
 PRINTED NAME Thomas ACM

# ALLIED CEMENTING CO., INC.

17860

Federal Tax I.D. #

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

15185 232560000

DATE 8-10-04	SEC. 36	TWP. 21	RANGE 14w	CALLED OUT 2:00pm	ON LOCATION 8:00pm	JOB START 2:00am	JOB FINISH 3:30am
LEASE McGinty	WELL # 41	LOCATION Seward - 1/2 <del>mi</del> West			COUNTY 3rd	STATE KS	
OLD OR <u>NEW</u> (Circle one)		1/2 north - West into					

CONTRACTOR Discovery #2

TYPE OF JOB long string

HOLE SIZE 7 7/8 T.D. 3723

CASING SIZE 5 1/2 DEPTH 3748

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1200 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 9'

CEMENT LEFT IN CSG. approx 9'

PERFS. \_\_\_\_\_

DISPLACEMENT 92 BBL's

EQUIPMENT

PUMP TRUCK CEMENTER Jack

# 120 HELPER F.O.

BULK TRUCK \_\_\_\_\_

# 312 DRIVER Dan

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Run 107 jts of 9 1/2 csg - Break Circ. wash to Bottom - Set Packer Circ 30 min - Run Mud Flush - Plug Rathole with 15 sy cement - Mause hole with 10 sy cement - Cement csg with 125 sy cement. Displace plug with 92 BBL's fresh water - insert hole -

Thanks

CHARGE TO: Coral Production Corp

STREET 1600 Stout St, Suite 1500

CITY Denver STATE Colo ZIP 80202

OWNER Coral Production Corp,

CEMENT

AMOUNT ORDERED 150 sy A.S.C. & 500 gal mud Flush

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>150</u>	@ <u>9.80</u>	<u>1470.00</u>
ASF <u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
<b>RECEIVED</b>		
<b>AUG 08 2005</b>		
<b>KCC WICHITA</b>		
HANDLING <u>177</u>	@ <u>1.35</u>	<u>238.95</u>
MILEAGE <u>172 x 14 x .05</u>	MW	<u>150.00</u>
		<b>TOTAL <u>2358.95</u></b>

SERVICE

DEPTH OF JOB 3748

PUMP TRUCK CHARGE \_\_\_\_\_ 1180.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 14 @ 4.00 56.00

TOTAL 1236.00

PLUG & FLOAT EQUIPMENT

MANIFOLD _____	@ _____	_____
<u>1-5 1/2 Rubber plug</u>	@ <u>60.00</u>	<u>60.00</u>
<u>1-5 1/2 packer shoe</u>	@ <u>1325.00</u>	<u>1325.00</u>
<u>1-5 1/2 insert</u>	@ <u>235.00</u>	<u>235.00</u>
<u>5-5 1/2 centralizers</u>	@ <u>50.00</u>	<u>250.00</u>
<u>1-5 1/2 Basket</u>	<u>128.00</u>	<u>128.00</u>
		<b>TOTAL <u>1998.00</u></b>

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SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Joe Borla

PRINTED NAME

Long String McGinty #1