

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RELEASED
FROM
CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Gary Sharp
Phone: (316) 262-3596
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123

Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Aband.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Enhr.?) ☐ Docket No.

12/13/03

1/3/04

1/3/04

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 063-21581-0000

County: Gove

☐ NW ☐ NW ☐ SW Sec. 26 Twp. 15 S. R. 28 ☐ East ☒ West

2310 feet from (S) / N (circle one) Line of Section

330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Davis B Well #: 2-26

Field Name: Valhalla South

Producing Formation: None

Elevation: Ground: 2495' Kelly Bushing: 2500'

Total Depth: 4375' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp

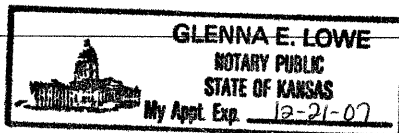
Title: engineer Date: 2/3/04

Subscribed and sworn to before me this 3rd day of February

20 04.

Notary Public: Glenna E. Lowe

Date Commission Expires:



KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date:

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Trans Pacific Oil Corporation

Lease Name: Davis B

Well #: 2-26

Sec. 26 Twp. 15 S. R. 28 ☐ East ☒ West

County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Dual Induction
Compensated Density/NeutronRECEIVED
KANSAS CORPORATION COMMISSION

FEB 03 2004

CONSERVATION DIVISION

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name

Top

Datum

SEE ATTACHED SHEET

KCC

FEB 03 2004

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WICHITA RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	251'	70/30 poz	170	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
(If vented, Submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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ORIGINAL

**RELEASED
FROM
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**#2-26 Davis B
NW NW SW in Section 26-15S-28W
Gove County, KS**

Tops:

Anhydrite
B/Anhydrite
Heebner
Lansing
Kansas City
Stark Shale
Marmaton
Labette
Cherokee
Mississippian
RTD
LTD

Log Tops:

1937' (+ 563) + 5'
1970' (+530) + 5'
3670' (-1170) - 1'
3709' (-1209) - 2'
3790' (-1290) - 3'
3960' (-1460) - 4'
4046' (-1546) - 4'
4211' (-1711) -11'
4246' (-1746) -11'
4312' (-1812) -17'
4375' (-1875)
4373' (-1873)

CONFIDENTIAL

**RECEIVED
KANSAS CORPORATION COMMISSION**

FEB 03 2004

**CONSERVATION DIVISION
WICHITA, KS**

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

RELEASED

FROM

13549

KCC

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 03 2004

SERVICE POINT:

OAKLEY

DATE <u>1-02-04</u>	SEC. <u>26</u>	TWP. <u>155</u>	RANGE <u>28</u>	CONFIDENTIAL	ON LOCATION <u>11:30 PM</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>DAVIS "B"</u>	WELL # <u>2-26</u>	LOCATION <u>60UE 165-3E-1S-2 1/2 E-N 1/2 IN 1/4</u>			COUNTY <u>GOUE</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR PICKRELL DRILL
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8" T.D. 4375'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 1 1/2" DEPTH 1975'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT RECEIVED
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER SAME

CEMENT

AMOUNT ORDERED 190 SKS 60/40 1026262L1/4" FLO-SEAL

COMMON	<u>114 SKS</u>	@	<u>8.35</u>	<u>951.90</u>
POZMIX	<u>76 SKS</u>	@	<u>3.80</u>	<u>288.80</u>
CHLORIDE	<u>10 SKS</u>	@	<u>10.00</u>	<u>100.00</u>
		@		
		@		
		@		
HANDLING	<u>190 SKS</u>	@	<u>1.15</u>	<u>218.50</u>
MILEAGE	<u>0.54 PER SK / MILE</u>			<u>475.50</u>

TOTAL 2101.40

EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

PUMP TRUCK CEMENTER TERRY
 # 300 HELPER LOWRIE
 BULK TRUCK
 # 212 DRIVER JARROD
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

25 SKS AT 1975'
100 SKS AT 925'
40 SKS AT 305'
10 SKS AT 40'
15 SKS RAT HOLE

THANK YOU

SERVICE

DEPTH OF JOB	<u>1975'</u>
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>50 MI</u> @ <u>3.50</u> <u>175.00</u>
PLUG	<u>8 3/8 DRY HOLE</u> @ <u>23.00</u>
	@ _____
	@ _____

TOTAL 718.00CHARGE TO: TRANS PACIFIC OIL CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@ _____
	@ _____
	@ _____
	@ _____
	@ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Mike Kern

Mike Kern

PRINTED NAME

ALLIED CEMENTING CO., INC. 13534

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
FEB 03 2004

RELEASED ORIGINAL
FROM SERVICE POINT:
CONFIDENTIAL OAKLEY

DATE <u>12-11-03</u>	SEC <u>26</u>	TWP <u>15S</u>	RANGE <u>28E</u>	ON LOCATION <u>11:15 PM</u>	JOB START <u>3:00</u>	JOB FINISH <u>3:30</u>
LEASE <u>DAVIS "B"</u>	WELL # <u>226</u>	LOCATION <u>GOVE 16S-3E-1S-24E-NW</u>	COUNTY <u>GOVE</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR PICKRELL DRILL
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 256'
 CASING SIZE 8 5/8" DEPTH 256'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 15 1/4 BBL.

OWNER SAME
 CEMENT
 AMOUNT ORDERED 170 SKS 70/30 P02 38CC 286CL

COMMON	<u>119 SKS</u>	@	<u>8 35</u>	<u>993 65</u>
POZMIX	<u>51 SKS</u>	@	<u>3 80</u>	<u>193 80</u>
GEL	<u>3 SKS</u>	@	<u>10 00</u>	<u>30 00</u>
CHLORIDE	<u>6 SKS</u>	@	<u>30 00</u>	<u>180 00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER TERRY
 # 363 HELPER FUZZY
 BULK TRUCK
 # 218 DRIVER LARRY
 BULK TRUCK
 # DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 03 2004

HANDLING 170 SKS @ 1 15 195 50
 MILEAGE 0.54 PER SK 1 mile 425 00

TOTAL 2017 95

REMARKS:

CEMENT IN CELLAR

SERVICE

DEPTH OF JOB 256'
 PUMP TRUCK CHARGE 520 00
 EXTRA FOOTAGE @
 MILEAGE 50 MI @ 3 50 175 00
 PLUG @ 45 00

TOTAL 740 00

THANK YOU

CHARGE TO TRANS PACIFIC OIL CORP
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

TOTAL

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

Mike Kern

PRINTED NAME