

RELEASED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

FROM

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: N.C.R.A.  
Operator Contact Person: Gary Sharp  
Phone: (316) 262-3596  
Contractor: Name: Shields Drilling Co.  
License: 5184  
Wellsite Geologist: Mike Kidwell

API No. 15 - 063-21,5800000  
County: Gove  
NE SE NE Sec. 34 Twp. 15 S. R. 28  East  West  
1650 feet from S / (N) (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Davis Well #: 2-34

Field Name: Shanline  
Producing Formation: Mississippian, Ft. Scott

Elevation: Ground: 2503' Kelly Bushing: 2513'

Total Depth: 4375' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 233' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1940' Feet

If Alternate II completion, cement circulated from 1940' feet depth to did not circulate w/ 475 sx cmt.

- Designate Type of Completion:
- New Well  Re-Entry  Workover
  - Oil  SWD  SLOW  Temp. Abd.
  - Gas  ENHR  SIGW
  - Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth  
 Commingled Docket No. CO 080401  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

12/1/03	12/14/03	1/20/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan *ALL IN 3:30:04*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_ RECEIVED  
KANSAS CORPORATION COMMISSION

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_ MAR 8 2004

Lease Name: \_\_\_\_\_ License No.: CONSERVATION DIVISION  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

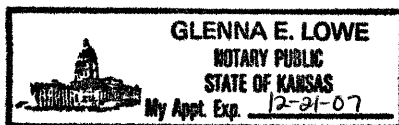
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Gary Sharp*  
Title: *engineer* Date: *3/8/04*  
Subscribed and sworn to before me this *8<sup>th</sup>* day of *March*, 20*04*.  
Notary Public: *Glenna E. Lowe*  
Date Commission Expires: *12-21-07*

**KCC Office Use ONLY**

- Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



X

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Side Two

ORIGINAL

Operator Name: Trans Pacific Oil Corporation Lease Name: Davis Well #: 2-34
Sec. 34 Twp. 15 S. R. 28 [ ] East [x] West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken [x] Yes [ ] No [x] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [x] Yes [ ] No Name Top Datum
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No (SEE ATTACHED SHEET)

List All E. Logs Run:

Dual Induction Compensated Density/Neutron

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Production data table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)

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MAR 08 2004

**ORIGINAL**

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**#2-34 Davis**  
**NE SE NE in Section 34-15S-28W**  
**Gove County, KS**

**RELEASED**  
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**Tops:**

Anhydrite  
B/Anhydrite  
Heebner  
Lansing  
Kansas City  
Stark  
Pleasanton  
Marmaton  
Labette  
Cherokee  
Mississippian  
RTD

**Log Tops:**

1924' (+ 589) + 1'  
1960' (+ 553) + 1'  
3663' (- 1150) + 4'  
3698' (- 1185) + 5'  
3786' (- 1273) + 3'  
3950' (- 1437) - 1'  
4025' (- 1512) + 1'  
4038' (- 1525) + 4'  
4193' (- 1680) +13'  
4228' (- 1715) +14'  
4295' (- 1782) +22'  
4375'

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**MAR 8 2004**

**CONSERVATION DIVISION**  
**WICHITA, KS**

**CONFIDENTIAL**

# ALLIED CEMENTING CO., INC.

CONFIDENTIAL

KCC

ORIGINAL

13536

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 08 2004

SERVICE POINT:

OAKLEY

CONFIDENTIAL

DATE <u>12-14-03</u>	SEC <u>34</u>	TWP. <u>15S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>1:15 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>DAVES</u>	WELL # <u>2-34</u>	LOCATION <u>GOUE 16S-3E-1S-2E-1/2S</u>			COUNTY <u>GOUE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				RELEASED FROM RECEIVED KANSAS CORPORATION COMMISSION MAR 8 2004			

CONTRACTOR SHIELDS DRILL  
 TYPE OF JOB Production Stab Top Stage  
 HOLE SIZE 7 7/8" T.D. 4375'  
 CASING SIZE 4 1/2" DEPTH 4371'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL D-U DEPTH 1940'  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 38'  
 CEMENT LEFT IN CSG. 38'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 31 BBL

OWNER SAM  
 CEMENT AMOUNT ORDERED 500 SKS LITE 1/4" FLO-SEAL  
 CONSERVATION DIVISION WICHITA, KS

EQUIPMENT

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>
	HELPER <u>WAYNE</u>
BULK TRUCK # <u>361</u>	DRIVER <u>LARRY</u>
BULK TRUCK # <u>218</u>	DRIVER <u>LOWRICE</u>

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>LITE 500 SKS</u>	@	<u>7.35</u>	<u>3675.00</u>
<u>FLO-SEAL 125*</u>	@	<u>1.40</u>	<u>175.00</u>
	@		
	@		
	@		
HANDLING <u>500 SKS</u>	@	<u>1.15</u>	<u>575.00</u>
MILEAGE <u>054 PER SK / MILE</u>			<u>1250.00</u>
TOTAL			<u>5675.00</u>

REMARKS:

MTX 500 SKS LITE 1/4" FLO-SEAL  
+ DISPLACED WITH 31 BBL  
LOST CIRCULATION WITH 200 SKS  
MTX, NEVER GOT RETURNS BACK  
PLUG LANDED TOOL HELD

SERVICE

DEPTH OF JOB	<u>1940'</u>
PUMP TRUCK CHARGE	<u>650.00</u>
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@
TOTAL <u>650.00</u>	

THANK YOU

CHARGE TO: TRANS PACIFIC OIL CORP.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
 TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

**CONFIDENTIAL**

KCC

13535  
**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 08 2004

SERVICE POINT:  
OAKLEY

**CONFIDENTIAL**

DATE <u>12-18-03</u>	SEC. <u>34</u>	TWP. <u>15S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>1:15 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>DAVIS</u>	WELL # <u>2-34</u>	LOCATION <u>GOVE 16S-3E-1S-2E-1/2S</u>			COUNTY <u>GOVE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<b>RELEASED</b>			

CONTRACTOR SHELOS DRILL OWNER SAME

TYPE OF JOB Production string "Bottom stage"

HOLE SIZE 7 7/8" T.D. 4375'

CASING SIZE 4 1/2" DEPTH 4371'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL D-U DEPTH 1940'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 38'

CEMENT LEFT IN CSG. 38'

PERFS. \_\_\_\_\_

DISPLACEMENT 40 BBL WATER 29 BBL MUD  
EQUIPMENT Total 69 BBL

PUMP TRUCK CEMENTER TERRY  
# 300 HELPER WAYNE

BULK TRUCK  
# 218 DRIVER LONNIE

BULK TRUCK  
# 361 DRIVER LARRY

FROM RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 8 2004

**CONFIDENTIAL**

CEMENT AMOUNT ORDERED \_\_\_\_\_  
225 SKS ASC 10% SALT 2% GEL

COMMON _____ @ _____	POZMIX _____ @ _____
GEL <u>4SKS</u> @ <u>10<sup>00</sup></u> <u>40<sup>00</sup></u>	CHLORIDE _____ @ _____
ASC <u>225 SKS</u> @ <u>9<sup>85</sup></u> <u>2216<sup>25</sup></u>	SALT <u>23 SKS</u> @ <u>7<sup>50</sup></u> <u>172<sup>50</sup></u>
HANDLING <u>225 SKS</u> @ <u>1<sup>15</sup></u> <u>258<sup>25</sup></u>	MILEAGE <u>054 PER SK/mile</u> <u>562<sup>50</sup></u>
TOTAL <u>3250<sup>00</sup></u>	

**REMARKS:**

**SERVICE**

MAX 225SKS ASC 10% SALT 2% GEL  
DISPLAC WITH 40 BBL WATER + 29 BBL MUD  
PLUG LANCED FLOAT HELD  
WAIT 20 MIN OPEN D-U TOOL  
TOOK 800 PSI, CIRCULATE UNTIL WATER  
TANK IS FULL

DEPTH OF JOB 4371'

PUMP TRUCK CHARGE 1130<sup>00</sup>

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 50 MI @ 3<sup>50</sup> 175<sup>00</sup>

PLUG \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1305<sup>00</sup>

THANK YOU

CHARGE TO: TRANS PACIFIC OIL CORP,

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

4 1/2"

1- GUIDE SHOE @ _____	<u>125<sup>00</sup></u>
1- AFU INSERT @ _____	<u>210<sup>00</sup></u>
10- CENTRALIZERS @ <u>45<sup>00</sup></u>	<u>450<sup>00</sup></u>
2- BASKET @ <u>116<sup>00</sup></u>	<u>232<sup>00</sup></u>
1- D-U TOOL @ _____	<u>3000<sup>00</sup></u>
TOTAL <u>4017<sup>00</sup></u>	

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery  
PRINTED NAME

**CONFIDENTIAL**

# ALLIED CEMENTING CO., INC

13295

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>12-1-03</u>	SEC. <u>34</u>	TWP. <u>15<sup>s</sup></u>	RANGE <u>28<sup>W</sup></u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>9:30 PM</u>	
LEASE <u>Davis</u>	WELL # <u>2-34</u>	LOCATION <u>600e 155-3E-15-2E-14S</u>	RELEASED FROM <u>W.S.</u>		STATE <u>Kan</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<b>CONFIDENTIAL</b>					

CONTRACTOR Shields Dols Co

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 236'

CASING SIZE 8 3/8 DEPTH 233'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14 - BBL

OWNER Same

CEMENT

AMOUNT ORDERED 160 sks 70% poz  
3% CC - 2% Cel

COMMON	<u>112 sks</u>	@	<u>8.35</u>	<u>935.20</u>
POZMIX	<u>48 sks</u>	@	<u>3.80</u>	<u>182.40</u>
GEL	<u>3 sks</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5 sks</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160 sks</u>	@	<u>1.15</u>	<u>184.00</u>
MILEAGE	<u>5¢ per sk/mile</u>			<u>400.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 300 HELPER Wayne

BULK TRUCK

# 347 DRIVER Jarrod

BULK TRUCK

# DRIVER

TOTAL 1,881.60

REMARKS:

SERVICE

Cement Did Circ ✓

[Signature]

DEPTH OF JOB

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 50-miles @ 3.50 175.00

PLUG 8 3/8 Surface @ 45.00

@

@

TOTAL 740.00

CHARGE TO: Trans Pacific oil corp

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery  
PRINTED NAME