

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 6743
Name: Southwind Petroleum Corp.
Address: 1400 W. 14th
City/State/Zip: Wichita, KS 67203
Purchaser: SemCrude and Oneok
Operator Contact Person: Willis Nigh
Phone: (316) 267-3741
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Willis Nigh

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>6-14-05</u>	<u>6-23-05</u>	<u>8-29-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21567-00-00

County: Kiowa

N2 N2 S Sec. 35 Twp 27 S. R. 18 East West

2310 feet from N (circle one) Line of Section

1350 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Fark Well #: 1-35

Field Name: Greensburg

Producing Formation: Kinderhook Sand

Elevation: Ground: 2205 Kelly Bushing: 2210

Total Depth: 4884 Plug Back Total Depth: 4868

Amount of Surface Pipe Set and Cemented at 363 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) There were no free fluids. See CDP-5, dated 9-6-05
Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
License No. _____
OCT 07 2005
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Willis Nigh

Title: President Date: 10-7-05

Subscribed and sworn to before me this 7 day of October

19-2005

Notary Public: Karen F. Sevick KAREN F. SEVICK
Notary Public - State of Kansas

Date Commission Expires: 2-19-2009 My Appt. Expires 2-19-09

KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X