## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL HISTORY DESCRIPTION OF WELL & LEASE

Operator: License # 5123	API No. 15 - 033-21,444-00-00
Name: Pickrell Drilling Company, Inc.	County: Comanche
Address: 100 S. Main, Suite 505	W/2 _NW _ SW Sec. 6 _ Twp 33 _ S. R18 East ▼ West
City/State/Zip: Wichita, Kansas 67202-3738	1980feet from (S) N (circle one) Line of Section
Purchaser: N/A	feet from E / W (circle one) Line of Section
Operator Contact Person: Larry J. Richardson	Footages Calculated from Nearest Outside Section Corner:
Phone: (316 ) 262-8427	(circle one) NE SE NW (SW)
Contractor: Name: Company Tools OCT 0.7 2005	Lease Name: Lousch "I" Well #: 2
Linguisar 5123	Field Name: Coulter
Wellsite Geologist: Jerry Smith	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2052 Kelly Bushing: 2057
New Well Re-Entry Workover	Total Depth: 6030 Plug Back Total Depth: N/A
OiiSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5500 ppm Fluid volume 400 bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Oil Producers Inc. of Kansas
9-12-05 9-23-05 9/25/05	Lease Name: Rich #9 SW Disposal License No.: 8061
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 22 Twp. 32S S. R. 19 East  West
Recompletion Date Recompletion Date	County: Comanche Docket No.: D-28,178
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature UNDBUL	KCC Office Use ONLY
Title: C.W. Sebits - President Date: 10-06-05	Letter of Confidentiality Received
Subscribed and sworn to before me this Land day of October	If Denied, Yes Date:
20 05	Wireline Log Received
C) 0, 0, 00 . Ko	Geologist Report Received
Notary Public: Scale (%)	UIC Distribution
Date Commission Expires: 6-6-06	ιy