

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

SEP 27 2005
9-27-05
CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 31160
 Name: Phillips Exploration Company L.C.
 Address: 4109 N. Ironwood
 City/State/Zip: Wichita, KS 67226
 Purchaser: _____
 Operator Contact Person: James B. Phillips
 Phone: (316) 636-2256
 Contractor: Name: Southwind Drilling, Inc
 License: 33350
 Wellsite Geologist: Orlin Phelps
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: 8/19/05 Original Total Depth: 3700
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3663 Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/19/05</u>	<u>7/26/05</u>	<u>8/26/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065230540000
 County: Graham
 E/2 - Ne - Sw - Sec. 29 Twp. 8 S. R. 22 East West
1980 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fritts Well #: 1-29
 Field Name: Highland SW
 Producing Formation: Lansing Kansas City
 Elevation: Ground: 2192 Kelly Bushing: 2202
 Total Depth: 3700 Plug Back Total Depth: 3663
 Amount of Surface Pipe Set and Cemented at 267ft w/250 sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1802
 feet depth to surface w/ 250 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 4,000 ppm Fluid volume 800 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James B. Phillips
 Title: President/ Agent Date: 8/22/05
 Subscribed and sworn to before me this 14 day of September,
20 05.
 Notary Public: Rachel M. Fenske
 Date Commission Expires: _____

RACHEL M. FENSKE
 Notary Public - State of Kansas
 My Appt. Expires 7-2-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution