KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316 Name: Falcon Exploration, Inc.	API No. 15 - <u>063-21593-00-00</u>
	County: Gove
Address: 155 N. Market, Suite 1020 City/State/Zip: Wichita, KS 67202	SE _NW _ SW _ Sec26 _ Twp13 _ S. R30 East
Operator Contact Person: Ron Schraeder, Micheal Mitchell	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>262-1378</u>	(i.i.) NE OF NEW (CO)
Contractor: Name: L. D. Drilling, Inc.	Lease Name: Teeter Well #: 4
License: 6039	Field Name: Gove West
Wellsite Geologist: Kim Shoemaker	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2826' Kelly Bushing: 2831'
New Well Re-Entry Workover	Total Depth: 4461' Plug Back Total Depth: 4452'
✓ OilSWDSIOWTemp_Abd.	-
Gas ENHR SIGW Temp Abd. — Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic; etc) If Workover/Re-entry: Old Well Info as follows:	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2265 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2265
If Workover/Re-entry: Old Well Info as follows: Operator:	feet depth to surface w/ 310 sx cmt.
Well Name:	sx cmi,
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 3400 ppm Fluid volume 40 bbls
Commingled Docket No	Dewatering method used_trucked
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Falcon Exploration, Inc.
	Lease Name: Wesley SWD License No.: 5316
06/01/05 06/09/05 07/21/05 Spud Date or Date Reached TD Completion Date or	Quarter NW Sec. 26 Twp. 13 S. R. 30 ☐ East ✓ West
Recompletion Date Recompletion Date	County: Gove Docket No.: D-25101
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: WMUM Deuracelen	KCC Office Use ONLY
Title: Engineer Date: 09/23/05	Letter of Confidentiality Received
Subscribed and sworn to before me this and day of September	If Denied, Yes Date:
20.05	Wireline Log Received
Pro yn dall	Geologist Report Received
Notary Public: 7500 and 111 Schippers	UIC Distribution
Date Commission Expires: 9/28/07	

ROSANN M. SCHIPPET Notary Public State of Kansas My Appl Exp. 2/28/07

1