

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5278
 Name: EOG Resources, Inc.
 Address 3817 NW Expressway, Suite 500
 City/State/Zip Oklahoma City, Oklahoma 73112
 Purchaser: DUKE ENERGY FIELD SERVICES
 Operator Contact Person: DARA TATUM
 Phone (405) 246-3244
 Contractor: Name: BIG A DRILLING
 License: 31572

Wellsite Geologist: _____
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
6/15/05 6/24/05 7/12/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API NO. 15- 025-21296-00-00
 County CLARK
 - C - W2 - NE Sec. 15 Twp. 34 S. R. 24 E W
1320 Feet from N (circle one) Line of Section
1980 Feet from EW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name GARDINER Well # 15 #2
 Field Name WILDCAT

Producing Formation CHESTER
 Elevation: Ground 1932 Kelley Bushing 1944
 Total Depth 5904 Plug Back Total Depth 5851
 Amount of Surface Pipe Set and Cemented at 789 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmft.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 4000 ppm Fluid volume 1000 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name _____
 Lease Name _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dara Tatum
 Title SENIOR REGULATORY ADMINISTRATOR Date 10/3/05

Subscribed and sworn to before me this 3RD day of SEPTEMBER
20 05
 Notary Public Heather Neelson
 Date Commission Expires 4-26-08



KCC Office Use ONLY

YES Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____