Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

Prospect

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 011-23098-00-00

Operator: License # 32977

City/State/Zip: Centennial, CO 80112 Purchasor: Seminole Energy Operator Contact Person: Steven Tedesco Phone: (303) 327-7016 Contractor: Name: McGown Drilling License: 5786 Wellsite Geologist: None Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SlOW Temp. Abd. V Gas ENHR SigW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Deepening Re-perf. Corv. to Enhr./SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corv. to Enhr./SWD Dual Completion Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Date Reached TD Completion Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date or Date Reached TD Completion Date or Date Research Date	ddress: 14550 E Easter Ave., Ste. 1000	SEswSec15Twp26S_SR22
City/State/Zip: Centennial, CO 80112 Purchaser: Seminole Energy Operator Contact Person: Steven Tedesco Operator: Name: McGown Drilling Contractor: Name: McGown Drilling Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 6/3/05 6/7/05 Spud Date or Date Reached TD Completion Date or Date Reached TD Completion Date or Completion Date or Date Reached TD Completion Date or Comple		
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License: 5786 Wellsite Geologist: None Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR ✓ SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 6/3/05 6/7/05 Waiting on pipe \$\frac{1}{2}\$. Field Name: Wildcat Producing Formation: Elevation: Ground: 911 Kelly Bushing: 911 Total Depth: 1104 Plug Back Total Depth: Multiple Stage Cementing Collar Used? Yes If yes, show depth set If Alternate II completion, cement circulated from 716 feet depth to surface W/ 111 sx or in the Reserve Pit) Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. B. East V	urchaser: Seminole Energy	2032 feet from E /(W)(circle one) Line of Section
License: 5786 Wellsite Geologist: None Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR ✓ SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 6/3/05 6/7/05 Waiting on pipe \$\frac{1}{2}\$. Field Name: Wildcat Producing Formation: Elevation: Ground: 911 Kelly Bushing: 911 Total Depth: 1104 Plug Back Total Depth: Multiple Stage Cementing Collar Used? Yes If yes, show depth set If Alternate II completion, cement circulated from 716 feet depth to surface W/ 111 sx or in the Reserve Pit) Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. B. East V	perator Contact Person: Steven Tedesco	· ·
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Wellsite Geologist: None Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR ✓ SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Original Total Depte Set and Cemented at 20' Multiple Stage Cementing Collar Used? Yes If yes, show depth set If Alternate II completion, cement circulated from 716 feet depth to surface W/ 111 sx or Other (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Operator Name: Completion Date or Operator Sec. Twp. S. R. East V	cense: 5786	Field Name: Wildcat
Designate Type of Completion:	Vellsite Geologist. None	,
✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR ✓ SIGW Multiple Stage Cementing Collar Used? Yes □ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from 716 feet depth to surface If Alternate II completion, cement circulated from 716 Original Comp. Date: Original Total Depth: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Waiting on pipe \$ Spud Date or Date Reached TD Completion Date or Total Depth: 1104 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 20' Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from 716 feet depth to surface If yes, show depth set If yes, show depth set If Alternate II completion, cement circulated from 716 feet depth to surface Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 716 feet depth to surface Moutiple Stage Cementing Collar Used? If Alternate II completion Jend? Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Quarter Sec.		Elevation: Ground: 911 Kelly Bushing: 911
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Original Comp. Date:Original Total Depth:	'ell Name:	
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6/3/05 6/7/05 waiting on pipe 5. I. Quarter Sec. Twp. S. R. East V	Other (SWD or Enhr.?) Docket No	Operator Name:
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Recompletion Date Recompletion Date County: Docket No.:		· Quarter Sec TwpS. R East Wes
	ecompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statement of the best of my knowledge.	7/ //	ate the oil and gas industry have been fully complied with and the statements
Signature: KCC Office Use ONLY	matura: Description of	KCC Office Use ONLY
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Title:	le: Date: 1//3/03	Letter of Confidentiality Received
Subscribed and sworn to before me this 14h day of September, If Denied, Yes Date:	ibscribed and sworn to before me this 14th day of	Toronto J
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Notory Public: / Kustina W Junio	HORN BURGO / Kestwa M humis	
Notary Public: UIC Distribution	nary Fubilic.	UIC Distribution