

15-163-21070-23-01
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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION NW SE SE , SEC. 30, T 7 S, R 17 W
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # _____ Lease Name Schruben Well # 1 A

Operator: Kansas Corp Comm County Rooks

Name & Address Fee Fund Plugging District #4
Total Depth 3140 feet

Address Hays, Ks. Conductor Pipe: Size None feet

Face Casing: Size 8 5/8 feet 160' w/110 sks

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing License Number _____

Address Russell, Ks.

Company to plug at: Hour: 8:00AM Day: 23 Month: Feb Year: 19 89

Plugging proposal received from KCC FEE FUND

(company name) _____ (phone) _____

were: 5 1/2" casing set at 3350' w/NA. Top perf at NA. Perf anhy at 1250' and
base Dakota at 650'. Well had 22# PSI flow from Cedar Hill - Dakota:

Ordered 500 sks 60/40 Poz 4% Gel w/1/4# F.C. plus 4 sks Hulls.

Plugging Proposal Received by Dennis L. Hamel
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 8:30PM Day: 23 Month: Feb Year: 19 89

ACTUAL PLUGGING REPORT Elevation 1839' Anhy 1236' - 71'.

Ran tubing to 3133'; Spotted 210 sks 60/40 Poz 4% Gel w/1/4# F.C.; (annulus flow dead
after 35 bbls pumped). Pulled tubing to 1211'; Perf anhy at 1250'; Spotted 50 sks
60/40 Poz 4% Gel w/1/4# F.C. ; Pulled tubing to 589'; Perf casing at 650' (5 holes);
spotted 60 sks cement 60/40 Poz 4% Gel 3% CC added, circ. cement to surface: Pull
remainder of tubing; Hook-up to 5 1/2" casing, squeezed add. 55 sks 60/40 Poz 4% Gel 3% CC

Remarks: w/1/4# F.C. plus 200# Hulls. Max psi 700#. Shut in psi 400#: Hooked up to 8 5/8" S.P
(If additional description is necessary, use BACK of this form.)

I did not observe this plugging. gls

Signed Dennis L. Hamel
TECHNICIAN

Pumped in 8 5/8" casing 125 sks cement w/1/4# F.C. plus 2 sks
Hulls mixed in cement. Max 500#. S.I. 300# psi.
Ok well Feb. 24, 1989, Cement at surface, cut-off pipe and restore loc.