

TO: STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING
 130 SOUTH MARKET, SUITE 2078
 WICHITA, KANSAS 67202

API Well Number: 15-071-20144-00-00
 Spot: NE Sec/Twnshp/Rge: 18-18S-39W
3938 feet from S Section Line, 1546 feet from E Section Line
 Lease Name: BRUNSWIG Well #: 1
 County: GREELEY Total Vertical Depth: 3000 feet

Operator License No.: 6085
 Op Name: SMITH RANCH COMPANY
 Address: 695 KANSAS 27
SHARON SPRINGS, KS 67758

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		1500		WITH 4 SX CMT
CIBP		1700		
PROD	4.5	2995	0	WITH 400 SX CMT
SURF	8.625	250		WITH 250 SX CMT

#9750

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 09/15/2005 9:00 AM
 Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
 Proposal Rcvd. from: DAVE OLSON Company: SMITH CATTLE RANCH Phone: (785) 852-4653

Proposed Plugging Method: SET CIBP @ 2550' WITH 2 SX CMT. SET CIBP @ 1500' WITH 2 SX CMT. RUN BOND LOG. PERFORATE 4 HOLES ABOVE TOP OF CMT. PUMP 180 SX CMT +/- . PUMP 150 SX CMT DOWN ANNULUS

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)
 Date/Time Plugging Completed: 09/15/2005 1:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

CIBP @ 1500' WITH 4 SX CMT. (HOLE WAS DRY, SET DOWN WITH BRIDGE PLUG AT 1700'). COULD NOT SET PLUG AT 2550' AS PLANNED. FILL HOLE WITH WATER & RUN BOND LOG. TOP OF GOOD CMT @ 1300'. PERFORATE 4 HOLES AT 1280'. ATTEMPT TO PUMP INTO PERFS AT 1500#. COULD NOT. PERFORATE 4 HOLES AT 1150'. TAKE INJECTION RATE 2 BPM @ 1200#. MIX & PUMP 150 SX CMT (80 SX CMT OUTSIDE CASING) AT 1100 TO 1500#. SHUT IN PRESSURE 550#. NO BLOW ON ANNULUS. HOOK UP TO 4 1/2" X 8 5/8" ANNULUS. FILL WITH 10 SX CMT & PRESSURE TO 450#.

Perfs:

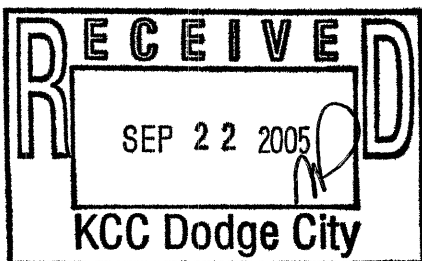
Top	Bot	Thru	Comments
2906	2916		
2894	2895		

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED.

Plugged through: CSG

INVOICED
 DATE 10-6-05
 INV. NO. 2006010136

District: 01



Signed _____

Ken Jehlik

(TECHNICIAN)

RECEIVED
 OCT 06 2005
 KCC WICHITA

Form CR-23