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 WICHITA
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Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 December 2003
 Type or Print on this Form
 Form must be Signed
 All blanks must be Filled

Lease Operator: Daystar Petroleum, Inc.
 Address: 1321 W. 93rd St. North, Valley Center, Kansas 67147
 Phone: (316) 755-3523 Operator License #: 30931
 Type of Well: D & A Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 4/25/05 (Date)
 by: Jim Holland (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. 6018
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-175-21978.0000
 Lease Name: J Lynn A
 Well Number: 1-21
 Spot Location (QQQQ): C - NE - NE -
660 Feet from North / South Section Line
660 Feet from East / West Section Line
 Sec. 21 Twp. 31 S. R. 31 East West
 County: Seward
 Date Well Completed: 4/26/05
 Plugging Commenced: 4/26/05
 Plugging Completed: 4/26/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	1717	8 5/8"	1717	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

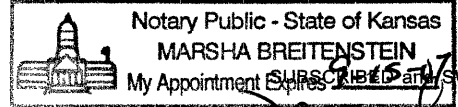
100 sx 60-40 poz w/ 1/4# sk Flo Seal @ 3100-2700' 15 sx in Rathole
50 sx 60/40 poz w/ 1/4# sk Flo Seal @ 1750-1520'
50 sx 60/40 poz w/ 1/4# sk Flo Seal @ 650-450'
10 sx 60/40 poz w/ 1/4#; sk Flo Seal @ 40-0'

Name of Plugging Contractor: VAL Energy, Inc. License #: 5822
 Address: PO Box 116, Wichita, Kansas 67202

Name of Party Responsible for Plugging Fees: Daystar Petroleum, Inc.
 State of Kansas County, Sedgwick, ss.

Charles D. Schmidt (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Charles D. Schmidt



(Address) 1321 W. 93rd St. North, Valley Center, Kansas 67147

SWORN TO before me this 29 day of September 20 05
Marsha Breitenstein My Commission Expires: September 15, 2007
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Bm

Drilling Tops			Comparison		E-Log Tops	
<u>Formation</u>	<u>Datum</u>	<u>Subsea</u>	<u>Lynn A1-22</u>	<u>Collingwood</u>	<u>Depth (Sub sea)</u>	
Chase	2678	-152	-5	-1	2677	+153
Herrington					2688	+142
Winfield	2771	+59	-3	--	2767	+63
Council Grove	3005	-175	+8	+5	3000	-170
Heebner Sh	4249	-1419	+17	+14	4251	-1421
Toronto	4268	-1438	+14	+15	4268	-1438
Lansing	4360	-1530	+18	+13	4362	-1532
Iola	4622	-1792	+17	+18	4624	-1794
Stark Shale	4797	-1967	+20	+26	4796	-1966
Hushpuckney	4840	-2010	+22	+31		
BKC					4894	-2064
Marmaton	4960	-2065	+20	+17	4961	-2131
Pawnee	5086	-2256	+19	+8	5084	-2254
Ft. Scott	5126	-2296	+23	+13	5126	-2296
Cherokee Shale	5141	-2311	+22	+14	5140	-2310
Atoka Sh	5393	-2563	+17	+12	5394	-2564
Morrow Sh	5443	-2613	+18	+14	5445	-2615
St. Gen	5668	-2838	+59	+33	5667	-2837
St. Louis	5762	-2932	+15	+7	5762	-2932
RTD	6015	-3185			6018	-3188

DST No. 1

15-30-30-60

1st Open Weak surface blow, Died in 10 minutes

2nd Open Dead

Rec: 30' mud

IFP: 23-25 **FFP:** 26-28

ISIP: 202 **FSIP:** 152

DST No. 2

30-60-60-90

1st Open BOB in 4 minutes, steady blow

2nd Open BOB in 4 minutes, steady blow

Rec: 2480' SW, 186' MW

IFP: 302-565 **FFP:** 594-960

ISIP: 1548 **FSIP:** 1552

DST No. 3 Morrow 5440-5504'

5-60-90-90

1st Open Weak surface blow

2nd Open Immediate BOB. Strong steady blow. No GTS

Rec: 2000' GIP, 60' mud

IFP: 289-381 **FFP:** 17-17

ISIP: 1577 **FSIP:** 1418

DST No. 4; Morrow/ Chester (5439-5627')

30-60-90-90

1st Open BOB in 20 minutes, steady strong blow
2nd Open BOB immediately, strong, steady blow.
Rec: 2006' GIP, 60' mud
IFP: 77-42 **FFP:** 31-41
ISIP: 448 **FSIP:** 896

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DST No. 5; St. Louis C (A) zone (5798-5818')

30-60-90-90

1st Open BOB in 5 minutes. Decreasing
2nd Open BOB in 20 minutes. Steady.
Rec: 60' mw (70% m, 30% w) 299' sw
IFP: 59 - 91 **FFP:** 97 - 179
ISIP: 1688 **FSIP:** 1673

DST No. 6; St. Louis C (B) zone (5832-5844')

30-60-180-180

1st Open BOB 5 min. Strong steady
2nd Open BOB 1 min. GTS - 45 min
Rec: Gas flow rate 6.5 MCF increasing to 13.25 in two hrs. Not stable.
180 ocmw (5% g, 15% o, 65% w, 15% m)
120' sg & scm 10g trace oil, 10 w, 80 m
IFP: 25 - 36 **FFP:** 33 - 109
ISIP: 1760 **FSIP:** 1756

DST No. 7; Cherokee Lime (5333 - 5355)

30-60-60-60

1st Open Weak surface blow. Steady
2nd Open 3 1/2" in bucket in 15 min. Steady.
Rec: 60' m
IFP: 17-21 **FFP:** 21-26
ISIP: 307 **FSIP:** 266