

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200, Wichita, KS 67202
Phone: (316) 262-3596 Operator License #: 9408
Type of Well: ENHR Docket #: E-16,442
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 9/21/05 (Date)
by: Duncan Berger (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: 2118' Bottom: 2878' T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-053-20246-00-01
Lease Name: -A- SOUKUP A-
Well Number: 4
Spot Location (QQQQ): _____ - SE - NW - SW
1648 Feet from North / South Section Line
990-4430 Feet from East / West Section Line
Sec. 16 Twp. 14 S. R. 10 East West
County: ELLSWORTH
Date Well Completed: 9/28/05 3-25-1973
Plugging Commenced: 9/19/05
Plugging Completed: 9/28/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	266'	8-5/8"		
		Surface	2964'	5-1/2"		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

(SEE ATTACHED SHEET)

RECEIVED
SEP 30 2005
KCC WICHITA

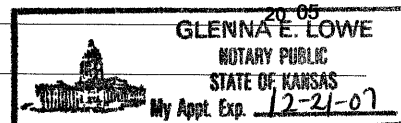
Name of Plugging Contractor: Kiima Well Service, Inc. License #: 7023
Address: P.O. Box 386, Claflin, KS 67525-0386
Name of Party Responsible for Plugging Fees: Trans Pacific Oil Corporation
State of Kansas County, Sedgwick, ss.
Gary Sharp

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Gary Sharp
(Address) 100 S. Main, Suite 200, Wichita, KS 67202

SUBSCRIBED and SWORN TO before me this 29th day of September

Glenna E. Lowe My Commission Expires: _____
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BW

Trans Pacific Oil
Workover Report

Date: _____

Lease: Soukup A

Well #: 4

Legal: 16-14S-10W

KB: _____

Surf Csg: 8 5/8@ 266

Prod Csg: 4 1/2@2964

Perfs: 2118' to 2878'

Tbg: 2 3/8"

Pkr: _____

Description Of Work: P & A

8/18/05 - Sand perfs back to 2068'

9/19/05 - MI Klima, RIH 2-7/8" notched collar on 2-3/8 tbg. Hit sand bridge at 550'. RU Shane's Wtr Serv. Circulate the short way washing tbg thru bridges from 550' to 700'. Finished running tbg to 1264'. POOH tubing.

9/20/05 - MIRU Perf Tech. RIH dump bailer and dump 4 sxs cmt on sand at 1310'. POOH bailer and RIH perf guns. Perforate 4 1/2" csg at 1250', 900', and 315'. POOH guns and RDMO Perf Tech. Ticket #3552.

9/21/05 - Klima RIH 40 jts 2-3/8" tbg to 1260'. RU Allied. Allied mixed and pumped 35 sxs 60/40 pozmix with 4% gel. Pull tbg to 916'. Allied mixed and pumped 35 sxs 60/40 pozmix with 4% gel with cement circulating to surface in 4-1/2". POOH tbg. Allied pumped 48 sxs 60/40 pozmix with 4% gel down 4 1/2" csg circulating cement through 8-5/8" to surface. No KCC rep on location. Plugged as per KCC (Duncan Berger) orders Allied cmt ticket # 21015. 118 sxs cement total.

9/26/05 - Goddard Welding cut off 4-1/2" & 8-5/8" csg. Cement fell 120

9/27/07 - Ellsworth Ready-Mix filled 4-1/2" and 8-5/8" with KCC District 2 slurry to surface as per KCC instructions (Greg Eaves). Ready Mix Ticket #37562.

9/28/05 - Kenney's Construction closed pit and covered casings.

KCC District #2 Slurry - 23 sxs/yard w/5.2 gal water/sk. Maximum 10% sand in slurry.

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