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Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

SEP 30 2005

KCC WICHITA

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

15-073-19451-00-01

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583-5122 Operator License #: 5697
Type of Well: SWD Docket #: D-24,642
The plugging proposal was approved on: Monday 26 September 2005
by: Mr. Mike Heffern, P.I.R.T.
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
none were found

API Number: 15-073-91,167
Lease Name: Marshall
Well Number: W-14 (S2)
Spot Location (QQQQ): W/2 - E/2 - NW/4 -
3,960 Feet from [] North / [X] South Section Line
3,670 Feet from [X] East / [] West Section Line
Sec. 34 Twp. 24 S. R. 09E [X] East [] West
County: Greenwood
Date Well Completed: 23 July 1949 (original)
Oct. 1984 (for SWD)
Plugging Commenced: 27 Sep. 2005
Plugging Completed: 27 Sep. 2005

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled Out). Rows include surface casing, production casing, and full liner (Oct. 1984).

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Ran 2-3/8" tubing to 1270'; spotted 50 sacks cement through 2-3/8". Pulled out 2-3/8"; ran SLM to firm T.D. at 944', so should have continuous cement plug inside 7-7/8" rotary hole from 1270-1167', inside 7" casing from 1167-1144', & inside 4 1/2" casing from 1144-944'. Shot 4 1/2" at 128'; could not pull 4 1/2". Pumped cement down 4 1/2" until good slurry surfaced outside 4 1/2", for continuous cement plug inside 4 1/2" and between 4 1/2" & 7" from 128' to G.L. See attached Consolidated ticket #07601 for further information.

Name of Plugging Contractor: Sage Oil Co. Larry George Sage License #: 5684
Address: Box 12 Virgil, KS 66870

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.
State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

NOTARY PUBLIC SANDRA L. BLEVINS NOTARY PUBLIC STATE OF KANSAS My App. Exp. 4-2-2008

(Signature) Roscoe G. Jackson II
(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 29th day of September, 20 05
Sandra L. Blevins My Commission Expires: April 2, 2008
Notary Public

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 07601

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-27-05	4006	Marshall Disp W/14/S2	34	24S	9E	GW																
CUSTOMER Jackson Brothers LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Jason</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			442	Calin			436	Jason		
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436	Jason																					
MAILING ADDRESS 116 E. Third																						
CITY Eureka		STATE Ks	ZIP CODE 67045																			

JOB TYPE Plug Job HOLE SIZE _____ HOLE DEPTH 1282' CASING SIZE & WEIGHT _____
 CASING DEPTH 1270' DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 13# SLURRY VOL 18.6Bbl WATER gal/sk 8" CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig upto 2 3/8" Tubing set @ 1270' Pump 15Bbl Gel-Flush w/ Hulls. Mixed 50sk Thickset Cement @ 13# per gal Displaced w/ 4Bbl Fresh Water. Pulled tubing. Perforated 4 1/2 @ 128'. Broke Circulation Mixed Cement until cement came to surface on outside of 4 1/2. Shut down. Pumped 1/2 Bbl to clear valve. Shut casing in. used 15sk Cement on top Plug. Job Complete. Rig down.

(Note: Tag Cement at 845' on Bottom Plug.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	500.00	500.00
5406	15mils	MILEAGE	3.00	45.00
1126A	65sk	Thickset Cement	13.00	845.00
5407		Ton-mileage Bulk Truck	m/c	240.00
1118A	4sk	Gel-Flush	6.63	26.52
5502C	4hrs	80Bbl Vac Truck	87.00 ^{Per/hr}	348.00
1123	3000gal	City Water	12.20 ^{Per/hr}	36.60
				2061.12
				57.21
				2118.33

RECEIVED
SEP 30 2005
KCC WICHITA

"Thank You"

Roseal H. Jackson II
CO-MANAGER

SALES TAX 6.3%
ESTIMATED TOTAL
DATE 9-27-05

AUTHORIZATION Witnessed by Mike Heffern
State Rep.