

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 27, 1985
month day year

API Number 15- 121-26,613-00-00

OPERATOR: License # 5341

App. SE SW NW Sec 31 Twp 16 S; Rge 22 East West

Name Glen A. Evans

(location) 3000 Ft North from Southeast Corner of Section

Address 401 South Main, Suite 11

4130 Ft West from Southeast Corner of Section

City/State/Zip Ottawa, KS 66067

Contact Person Glen Evans

(Note: Locate well on Section Plat on reverse side)

Phone 913 242 5733

Nearest lease or unit boundary line 1150 feet

CONTRACTOR: License # 8509

County Miami

Name Evans Energy Development

Lease Name Beets Well# WWI

City/State Same as above

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

Oil Swd Infield Mud Rotary

Depth to Bottom of fresh water 26 feet

Gas Inj Pool Ext. Air Rotary

Lowest usable water formation Kansas City Group

OWWO Expl Wildcat Cable

Depth to Bottom of usable water 300 200 feet

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2

Operator

Surface pipe to be set 20 feet

Well Name

Conductor pipe if any required feet

Comp Date Old Total Depth

Ground surface elevation feet MSL

Projected Total Depth 800 feet

This Authorization Expires 1-26-86

Projected Formation at TD Squirrel

Approved By RCH 7-26-85

Expected Producing Formations

certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/26/85 Signature of Operator or Agent

Clair D. Barlow Title

as agent

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

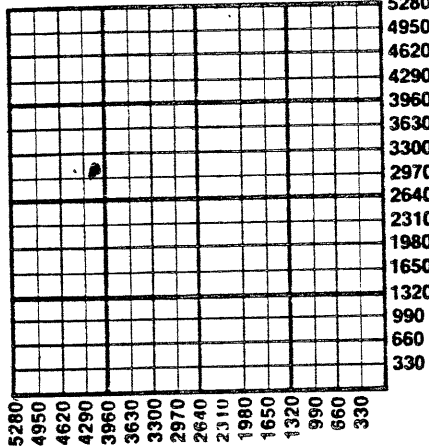
07-26-85

JUL 26 1985

Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION
 Wichita, Kansas



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238