

non prepared
ACO-2 10/9/85

1440 Oil Operation & Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

Fossil Associates 8914 Waller 1 Probasco Rocks, LKC, Koch.
Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

Taken Sept. 17 1985 Effective Month Day 19. Sec. 3 Twp. 7 R. 20 W API # 15-163-22-725-00-00

15103-22278-0000
2278-0000
2278-0000

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Time on: 9:00 AM		Time off:			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
143831	250	1	4			26.77	7	4		146.93	
143832	"									120.16	
143833	"	3	10			76.51	12	2		243.13	
										167.13	

Well Data

Top Prod. Horizon 3410 Ft. Total Depth 3663 Ft.

Perforations 3357 to 3446 Ft.

Packer Set at Ft.

Size of Casing 5 1/2 Set at 3649 Ft.

Size of Tubing 2 7/8 Set at 3660 Ft.

Size of Pump 2 1/4 Type Cup & Ring Valve

Gravity of Oil 34 Temp. 60°

Percentage of Water 4 Acid 8.750 gal. Date 8-31-85

RECEIVED
STATE CORPORATION COMMISSION
SEP 25 1985
CONSERVATION DIVISION
Wichita, Kansas

Total Bbls. Produced= 287.28 X 3= Productivity. 287.28

REMARKS: Allowable is 50 BBL. Per Day

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer.....	<i>Herman Sellhauer Jr</i>	
For Offset Owner.....		
For State.....	<i>Robert Batthagen</i>	

Test Data

Temporary Permanent Field Special

Flowing Swabbing Pumping

Length of Stroke 74 In. S. P. M. 9

Pretest Information: Well Location SE-SB-N20

Hours pumped 24

Bbls. Produced.....

Tank Tables Used.....

Est. 1.67 (Bbls. per In.)

Checked by:.....

Ft. From W. Line					Ft. From N. Line