

15-163-22841-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

*Initial Test*

OPERATOR H & C. Oil Operation Inc. LOCATION OF WELL NW-SW-NW.  
 LEASE Waller. OF SEC. 3 T 7 R 20W  
 WELL NO. 6. COUNTY Rooks.  
 FIELD Probasco PRODUCING FORMATION LKC.  
 Date Taken \_\_\_\_\_ Date Effective 2-1-86  
 Well Depth <sup>3704</sup> PBTD 3642 Top Prod. Form 3546 Perfs 3585 to 3566  
 Casing: Size 5 1/2 Wt. 14 Depth 3660 Acid 7000-1-3-86  
 Tubing: Size 2 3/8 Depth of Perfs 3640 Gravity 35.  
 Pump: Type Insert. Bore 2 x 1 1/2 - x 10. Purchaser Rock.  
 Well Status Pumping  
 Pumping, flowing, etc.

TEST DATA

Permanent  Field \_\_\_\_\_ Special \_\_\_\_\_  
 Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS  
 SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 14 MINUTES 45 SECONDS

GAUGES: WATER 9 INCHES 36 PERCENTAGE  
 OIL 16 INCHES 44 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 97

WATER PRODUCTION RATE (BARRELS PER DAY) 37.8

OIL PRODUCTION RATE (BARRELS PER DAY) 59.2 PRODUCTIVITY

STROKES PER MINUTE 9.5

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_  
Initial Test.  
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WITNESSES:  
Gilbert Balthazar FOR STATE  
Norman Sellhardt FOR OPERATOR  
 \_\_\_\_\_ FOR OFFSET

3/26/86  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 26 1986  
 CONSERVATION DIVISION  
 Wichita, Kansas